RETAIL ENERGY CODE

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REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Tracey Saunders
COMPANY *(Optional)*	Northern Gas Networks Ltd
COMPANY TYPE *(Optional)*	Gas Transporter
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2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Additional Registration Data (Gas) under Smart Energy Code
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	Currently Gas Transporters have an obligation under the Smart Energy Code in relation to Additional Registration Data - E5. ADDITIONAL REGISTRATION DATA Gas Data E5.3 Each Gas Network Party shall with effect from calendar month October 2020 provide (or procure that its Registration Data Provider provides) to the DCC by no later than the last day of each calendar month (the 'relevant calendar month') the data referred to in Section E5.4 in respect of each Gas Supplier Party. E5.4 The data to be provided to the DCC by the Gas Network Party in accordance with Section E5.3 is the number of Supply Meter Points on its network that relate to Designated Premises at which: (a) the Gas Supplier Party is Registered on the 15th day of the relevant calendar month; and (b) (b) the quantity of gas supplied to the premises is measured by a Gas Meter that is an Advanced Meter. Other Registration Data under the SEC is now covered by the

	following condition E2.2 the CSS Provider shall provide to the DCC gas Registration Data as required under the REC. We are looking to see whether this element is also provided for in REC, and if not, whether this should be a REC rather than SEC obligations?
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	This is the only obligation that Gas Transporter have under the SEC. If this obligation sits under REC the Gas Transporters would be able to look at withdrawing from the SEC
WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	That this data sits under the REC and the obligation in SEC refers to the CSS provider (as per E2.2 in SEC)
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	The SEC Code is relevant, in particular the Defined Terms and Section E
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	The Change (which resulted in SEC section E2.2 being amended, to CSS provider rather than Gas Transporters, was made in relation to REC go live

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☐ All ☐ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☒ Other (please specify in the Additional information box below)

WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☒ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	Do not see any direct impact (either positive or negative) to Consumers

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access ☐ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☒ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management

	☐ Schedule 27 - RMP Lifecycle Schedule ☐ Schedule 28 - Related Metering Points ☐ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation
ADDITIONAL INFORMATION *(Optional)*	Please note, this is the assumed REC Schedule, but it may link to another schedule.

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☐ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	I think this will link to CSS obligations

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification

	☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION *(Optional)*	☐ Data Access Matrix ☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	Registration Data

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☐ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☒ DCC ☐ Distribution Network Operators ☐ Energy Suppliers ☐ EES Users ☒ Gas Transporters ☐ GDCC Users

	☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☐ Meter Asset Providers ☐ Metering Equipment Managers ☐ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☐ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☒ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC)
ADDITIONAL INFORMATION *(Optional)*	Section E5.3 & E5.4 of SEC

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE?	No

IF SO, PLEASE PROVIDE JUSTIFICATION? *(Optional)*	
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	