This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

NON-CONFIDENTIAL CONSOLIDATED CONSULTATION RESPONSES

C3-0089 - METER CONFIGURATION TABLES (NEW)

On 11 October 2024 the Code Manager issued a consultation to industry to seek feedback on the Preliminary Change Report for C3-0089.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	1.0
RESPONSE TYPE	NON-CONFIDENTIAL
DATE ISSUED	11/12/2024
RESPONSIBLE COMMITTEE	METERING EXPERT PANEL
SOLUTION LEAD	APRIL HARBOUR

DATE CONSULTATION ISSUED	11 October 2024
RESPONSE DEADLINE	01 November 2024

Question 1:	WILL THE PROPOSED CHANGE FREEZE DESCRIBED UNDER SECTION 2 (PHASE 1) OF THIS CONSULTATION HAVE IMPACTS ON YOUR ORGANISATION? PLEASE PROVIDE DETAILS	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Ovo Energy (Energy Supplier)	We do not expect any issues with the planned change freeze	Thank you for the response.
National Grid Electricity Distribution (DNO)	The proposed change freeze will not impact our organisation	Thank you for the response.
ScottishPower Energy Retail (Energy Supplier)	We agree that during the MHHS Migration and the Transition periods, all data items listed in the Meter Configuration Tables should be frozen and therefore we have no particular concerns at this stage.	Thank you for the response.

Question 2:	DO YOU AGREE WITH THE PROPOSED TEMPLATES FOR BOTH METER CONFIGURATION TABLES? IF NOT, PLEASE PROVIDE RATIONALE	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Ovo Energy (Energy Supplier)	Yes	Thank you for the response.

National Grid Electricity Distribution (DNO)	Yes we agree with the proposed templates for both meter configuration tables	Thank you for the response.
ScottishPower Energy Retail (Energy Supplier)	We agree with the proposed templates for both Meter Configuration tables.	Thank you for the response.

Question 3:	DOES OUR PROPOSAL TO HOST THE METER CONFIGURATION TABLES IN .XLS FORMAT WITHIN THE REC PORTAL, HAVE ANY IMPACT ON YOUR ORGANISATION?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Ovo Energy (Energy Supplier)	.xls seems the most logical format to display meter configuration tables and this will have no impact on our organisation.	Thank you for the response.
National Grid Electricity Distribution (DNO)	Where we currently utilise the MDD TPR tables, we will amend our internal processes to access these through the REC Portal. We believe the impact will be minimal	Thank you for the response.
ScottishPower Energy Retail (Energy Supplier)	No, we do not expect any issues with the Meter Configuration table hosted on the REC portal in the .XLS format.	Thank you for the response.

Question 4:	DO YOU HAVE ANY COMMENTS ON THE PROPOSED CHANGE MANAGEMENT PROCESS FOR THE METER CONFIGURATION TABLES, WHICH HAS BEEN SET OUT WITHIN THE GUIDANCE DOCUMENTATION? SPECIFICALLY THE PROPOSED APPROACH TO MIRROR THE CURRENT GAS METER PRODUCT DATA CHANGE MANAGEMENT PROCESS?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Ovo Energy (Energy Supplier)	No	Thank you for the response.
National Grid Electricity Distribution (DNO)	We agree with the change management process for the meter configuration tables and the proposed methods of communicating out any changes to those tables	Thank you for the response.
ScottishPower Energy Retail (Energy Supplier)	We agree with the two phased change management process for the Meter Configuration tables set out within the guidance document. The change freeze to the data items listed on the Meter Configuration tables is vital for the smooth MHHS migration and transition and to ensure that no additional items are added or removed during the first phase. We agree with the second phase of the change management process, where changes to these data items are progressed in accordance with the Meter Configuration change calendar and updates to be provided via the change bulletin and emails. However, we note that the code manager will implement a Meter Configuration distribution list to provide updates to parties on changes to meter configuration data. We would like the code manager to ensure that they collate multiple contact names (operational and non-operational (REC contract manager) from each organisation to ensure these updates are communicated and	The Meter Configuration Tables distribution list, akin to other REC distribution lists, can hold as many organisational contacts as required (both operational and non-operational) to ensure appropriate teams within industry organisations can be provided necessary updates related to this data set. The Code Manager will ensure to engage with parties ahead of Phase 1 to build the relevant distribution lists. Regarding the cadence for updates, within the existing change management process proposal (Phase 2 onwards), the Code

	received by relevant resources from each organisation on a monthly basis	Manager expects to issue notifications to parties, only when a change to the data set is expected. In line with the change calendar, these communications inform parties when a change has been received, its approval/ rejection status under MEP and the proposed implementation date, and a final confirmation the data set has been iterated and implemented. However, the Code Manager will review the data sets monthly, even when no change requests have been received, if parties believe it would be useful to receive a communication from the Code Manager to confirm NO changes to the data set will be occurring in X month, and the current iteration of files remains valid, this could be considered.

Question 5:	DO YOU HAVE ANY OTHER COMMENTS?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Ovo Energy (Energy Supplier)	No	Thank you for the response.
National Grid Electricity Distribution (DNO)	None	Thank you for the response.
ScottishPower Energy Retail (Energy Supplier)	We agree with the overall proposal and the details within the solution overview, including the change management process. We have no further comments to add.	Thank you for the response.