RETAIL ENERGY CODE

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CHANGE PROPOSAL EXTENSION TO PLAN

I0262 – ADDITIONAL REGISTRATION DATA (GAS) UNDER SMART ENERGY CODE

DOCUMENT VERSION	V4.0
PROPOSED IMPLEMENTATION DATE	TBD
IMPLEMENTATION APPROACH	TBD

RESPONSIBLE COMMITTEE	Change Panel	**CHANGE PATH**	Authority-Determined
PRIORITY STATUS	Low	**URGENCY**	Standard
IMPACTED STAKEHOLDERS	Gas Transporters, DCC		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	ASSURANCE LEAD	SUBJECT MATTER EXPERT
LYDIA BENTLEY	ANTON MODEN	MOLLY FRASER	TIM NEWTON
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1 CHANGE OVERVIEW

Gas Transporters (GTs) only have a single explicit obligation in the Smart Energy Code (SEC). This obligation relates to the provision of Registration Data to the DCC. This issue is exploring whether these obligations may be transferred to the Retail Energy Code (REC).

2 CHANGE PLAN UPDATE

		Previous		Proposed	
Milestone	**Activity**	**From**	**To**	**From**	**To**
Definition		**21 Oct 25**	**15 June 26**	**21 Oct 25**	**30 Sep 26**
	Solution Development	October	May	October	June
	Legal Review	May	May	June	June
	Impact Assessment	May	June	June	September
Change Proposal		**16 June 26**	**20 Jul 26**	**-**	**-**
	Business Case Assessment	June	June	-	-
	Consultation	June	June/July	-	-
	Solution Refinement	July	July	-	-
	Final Determination	July	July	-	-
Voting		**21 Jul 26**	**21 Jul 26**	**-**	**-**
	Authority Determination	July	-	-	-

The Code Manager has been working with the SEC Change team to co-ordinate the approach for this cross-code[1] REC Issue. Following a recent conversation between the lead analyst, the Data communications Company (DCC) & the Central Data Service Provider (CDSP), an outstanding question about the downstream uses of the Additional Registration Data has been resolved. The Code Manager & the SEC Change team were able to determine that the data sent by Xoserve on behalf of Gas Transporters to the DCC is used for various DCC charging purposes.

This determination has caused the Code Manager and the SEC Change team to consider their approaches. Before this information emerged, it was considered that moving the obligation might be less challenging from a regulatory and operational perspective. Now, more detailed analysis will be required. As such, a co-ordinated REC and SEC Impact Assessment of the Central Switching Service Provider & Smart DCC is required to determine how the proposed solution may be delivered.

Accordingly, additional time has been allocated. No time has been planned beyond the closure of the Definition period, which encompasses both Service Provider and Party impact assessments, as, at this stage, the Code Manager cannot anticipate additional complexity arising from these assessments that may need to be managed dynamically.

[1] MP301 'Review of Additional Registration Data (Gas Transporters)'

3 COMMITTEE ACTIONS

Committee Members are invited to take the following actions:

- **REVIEW** the extension to plan for I0262; and
- **APPROVE** the extension to plan for I0262.