RETAIL ENERGY CODE

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NON-CONFIDENTIAL CONSOLIDATED IMPACT ASSESSMENT RESPONSES

I0266 REC DATA SPECIFICATION CLARIFICATIONS

On 02 October 2025 the Code Manager issued an impact assessment to industry to seek feedback on the proposed solution for I0266 REC Data Specification Clarifications.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	1.0
RESPONSE TYPE	NON-CONFIDENTIAL
DATE ISSUED	01 December 2025
RESPONSIBLE COMMITTEE	REC Change Panel
LEAD ANALYST	Caroline Freimuller

DATE IMPACT ASSESSMENT ISSUED	02 October 2025
RESPONSE DEADLINE	28 November 2025

Question 1:	Do you have any comments on the proposed solution?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	We welcome the clarity that the proposed solution should bring.	Thank you for your comments.

Question 2:	Do you agree the proposed solution addresses the problem statement? If not, please provide details.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Yes, we agree.	Thank you for your comments.

Question 3:	Do you think we have identified and considered all processes and scenarios that may be impacted through the implementation of the proposed change?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Yes.	Thank you for your comments.

Question 4:	Do you believe the solution appropriately accounts for the industry's move to the new MHHS arrangements whilst the industry manages both MHHS and non-MHHS Metering Points ?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Yes.	Thank you for your comments.

Question 5:	Do you have any comments on the proposed changes to the legal text and EMDS?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	We have no comments.	Thank you for your comments.

Question 6:	For the ONJOB Market Message, there is Annex B text stating “Level 5 Address group identifies collection address for removed Asset.” However there are two of these address groups within the Market Message – which should have this text assigned to it.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	N/A	n/a

Question 7:	Do you have any comments on the new proposed Operational Document?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	This additional document that aims to provide a greater level of understanding and ensure consistency is likely to be a positive enhancement which will be beneficial to all parties.	Thank you for your comments.

Question 8:	Are you aware of any constraints on when this change can be delivered?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	No.	Thank you for your comments.

Question 9:	What lead time would be required for your business to implement the proposed solution? Please provide justification.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Approximately 1-2 months to update all documentation and ensure it is relayed to the appropriate business areas.	Thank you for your comments.

Question 10:	Do you foresee any risks to your qualification or migration plans to be delivered as part of MHHS implementation caused by the delivery of this change?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	No.	Thank you for your comments.

Question 11:	Would implementing the proposed solution incur any costs to your business? If so, please provide details breaking down design/build/test costs and on-going costs. If preferable, please indicate which of the below ranges your costs may fall: A) Nil; B) Up to £9,999; C) Between £10,000 and £49,999; D) Between £50,000 and £99,999; or E) mor e than £100,000.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Minimal costs expected but taking into account the actions required as per our answer to Q9, it would be more than nil, therefore we would say B) Up to £9,999.	Thank you for your comments.

Question 12:	Do you identify any benefits to your business through the implementation of the proposed solution?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Not directly but greater clarity and recognition of correct industry procedures would be beneficial.	Thank you for your comments.

Question 13:	Taking into consideration both the costs and benefits seen by your organisation, do you consider this change should be made?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Yes.	Thank you for your comments.

Question 14:	Do you have any other comments relating to this Change Proposal?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	No further comments.	n/a