RETAIL ENERGY CODE

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REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Rosalind Timperley
COMPANY *(Optional)*	REC Code Manager
COMPANY TYPE *(Optional)*	Code Body/Administrator
TELEPHONE NUMBER *(Optional)*	
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2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	REC Data Specification Clarifications
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	This issue has been raised to improve the clarity of elements of the REC Data Specification that are ambiguous and to add in information from the pre-REC Data Transfer Catalogue (DTC) Annex C and gas RGMA Annex B that were omitted in the transition to REC.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	There is a risk that lack of clarity in the Data Specification could make it more difficult than it need be for data specification users to understand the REC data specification. Secondly, rules and information not transferred into the present REC Data Specification from the DTC and RGMA data specifications could cause confusion for parties, especially new entrants. This could result in Market Messages being sent that do not correctly reflect the rules of the Data Specification. This in turn may result in Market Message rejections, which may in turn have impacts for Consumers and other Market Participants.

WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	It is proposed that the following amendments be made: 1) Add information from the pre-REC DTC Annex C document that was missed in the transition to REC 2) Add information from the pre-REC RGMA Annex B document that was missed in the transition to REC 3) Update MM40006 (Final Debt Details Flow) to include the DAP Response Code Group which was missed in the transition to REC 4) Remove references to the pre-REC MAP process in the J1660 data item notes 5) Correct the Item Descriptions in the DI90002 and DI90031as they refer to a section number, but do not state which document is being referenced 6) Correct instances where Market Message conditions and rules were incorrectly cut off as they exceeded a 225 character limit that was in place when the initial REC data specification was loaded 7) Correct errors that are occurring as a result of unsupported characters being present in word processors when applying data into SQL, presenting as erroneous characters, such as: a. use of â€“ in the title of MM70040 (Smart PP CoS â€“ No Communications Notification (Elec)) b. '' when a single apostrophe is used c. %EOL% d. '-' e. Where '>' is encoded for use in the database, this presents as >.1 in line digital navigator (website) version. 8) Update the REC Data Specification to make it easier for users to identify and filter by data items and flows based on fuel type by labelling each as gas, electricity or dual fuel 9) Add clarity on which flows permit use of the following symbols: @ _ [ ] 10) D0150 – Data Item rules reference 'NHH Meter Technical Details message', this should refer to 'Traditional Meter Technical Details message' 11) Correct duplicated entries present within database (D0150/D0089/ D0269) 12) Correct references to definition of Market Role SFIC in MM00016 and MM00023, it should be "Supply Fault Information Centre" not "System Fault Information Centre". It is recommended that as part of the issue progression, how each of the above items is taken forward be considered. For example, there may be value in splitting the electricity and gas items and progressing them as sperate CPs.

IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	It is noted that some of the corrections may impact non-REC Owned data specification items. As part of the progression activities, liaison with Xoserve and the BSC will needed for these items. Also, the correction to the D0150 data item rules cannot be progressed until after MHHS go live (September 2025), this has been added to the post M8 HK log.
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	N/A

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☒ All ☐ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☒ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	The risk of Consumers being negatively impacted by failures in industry data flows will be reduced

4 CODE IMPACTS

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Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access ☐ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule ☐ Schedule 28 - Related Metering Points ☐ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation
ADDITIONAL INFORMATION *(Optional)*	

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference

	☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☐ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION *(Optional)*	☐ Data Access Matrix ☒ Data Item Catalogue ☒ Market Message Catalogue ☒ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☐ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ DCC ☐ Distribution Network Operators ☐ Energy Suppliers ☐ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☐ Meter Asset Providers ☐ Metering Equipment Managers ☐ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☒ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	No new requirements are being introduced, so parties should not be impacted. However, there is a risk that due to lack of clarity in the data specification, systems have been built with incorrect market message rules. As such, impact assessment is needed to confirm impacts.

OTHER INDUSTRY CODES? *(Optional)*	☐ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC)
ADDITIONAL INFORMATION *(Optional)*	Liaison will be needed with other codes to progress clarifications to data items and market messages that are not REC owned.

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	
ADDITIONAL INFORMATION *(Optional)*	

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY	

IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	