RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	Final Recommendation

CHANGE REPORT

I0268 CONSEQUENTIAL CROSS-CODE CHANGE FOR BSC P441 - COMPLEX SITE CLASSES CREATION

DOCUMENT VERSION	V1.1
PROPOSED IMPLEMENTATION DATE	25 June 2026 if Authority decision received by 25 May 2026; or 05 November 2026 if Authority decision received by 05 October 2026.
IMPLEMENTATION APPROACH	Big Bang

RESPONSIBLE COMMITTEE	Metering Expert Panel	**CHANGE PATH**	Authority Determined
PRIORITY STATUS	High	**URGENCY**	Standard
IMPACTED STAKEHOLDERS	Electricity Suppliers, MOAs, DNOs		

LEAD ANALYST (SOLUTION LEAD)	SUBJECT MATTER EXPERT
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OVERVIEW

The Balancing and Settlement Code (BSC) modification P441 is looking to introduce Complex Site classes which would categorise the types of Complex Site with each having clearly defined criteria within the BSC whilst also facilitating a new "type" of Complex Site (referred to as a Class 6 Complex Site) to allow approval of "non-standard" Complex Sites. It will also clarify when the netting of Imports from Exports for multiple Metering Systems registered in Supplier Volume Allocation (SVA) is permitted.

RETAIL ENERGY CODE

CONTENTS

1 Summary 3
2 Problem Statement 3
3 Impacts 3
4 Cross-Code Impacts 3
5 Proposal plan 4
6 Priority Status and Urgency 4
7 Summary of Analysis Undertaken 5
8 Proposed Solution 5
9 Draft Legal Text 5
10 Appendix 6
11 Glossary 6

RETAIL ENERGY CODE

BACKGROUND

1 SUMMARY

BSC modification P441 was raised in August 2022 following a recommendation of the BSC Issue 88 Workgroup (which looked to introduce Complex Site classes) and during the initial consideration of the proposal it became clear that there would need to be complementary changes to the REC and to the Distribution Connection Use of System Agreement (DCUSA).

This modification and DCUSA modification DCP424 are consequential changes needed to support P441. The BSC believes that Complex Sites have great potential to help develop new arrangements to help drive a smart network and achieve a zero-carbon Energy system, and that by introducing Complex Site classes it will allow the approval of new types of Complex Sites and will clarify the netting of Imports from Exports for multiple Metering Systems.

The REC will need to reflect these new Complex Site classes, and this Change Proposal will facilitate this by introducing requirements into Schedule 14 – Metering Operations.

2 PROBLEM STATEMENT

The introduction of new Complex Site classes is needed into the REC to facilitate the solutions under BSC P441 and DCP 424.

3 IMPACTS

CONSUMERS
Electricity Consumers with Complex Sites

REC PARTIES AND SERVICE USERS
Electricity Suppliers
MOAs
DNOs

REC DOCUMENTS / PRODUCTS
Schedule 14 – Metering Operations

MHHS
There are no impacts to MHHS from this Change Proposal.

4 CROSS-CODE IMPACTS

This is a cross-code change with BSC modification P441 and DCUSA modification DCP424.

The BSC is the lead code for these changes, as determined by the Cross Code Steering Group (CCSG).

5 PROPOSAL PLAN

Milestone	Activity	From	To
Definition		**13 Aug 25**	**23 Oct 25**
	Solution Development	August	October
Change Proposal		**24 Oct 25**	**13 Jan 26**
	Business Case Assessment	October	October
	Consultation	October	November
	Final Determination	November	January
Voting		**14 Jan 26**	**14 Jan 26**
	Issue to Authority for determination	15 Jan 26	15 Jan 26

This plan has been developed alongside the BSC and DCUSA to ensure all three modifications are aligned in going for consultation and for final decision.

No impact assessment is proposed as one was conducted under previous REC Change R0133 Consequential Cross-Code Change for BSC P441 - Complex Site Classes Creation.

6 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Direct	2	27	53
	Retail Markets Impact	Innovation and Market Arrangements	2	17	33
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	1	7	7
		Legal and Regulatory Compliance	1	14	14
Resource	Complexity / Effort / Duration		1	9	9
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		1	17	8
	Contribution to/ Alignment with RECCo's Forward Work Plan		1		8
Urgency *(The need to progress a change to meet a targeted date)*		Cross Code Activity	3	10	30
				Overall Priority Score (rounded)	163

Priority Status	HIGH
Change Proposal Type	STANDARD

RETAIL ENERGY CODE

SOLUTION

7 SUMMARY OF ANALYSIS UNDERTAKEN

The overall solution was developed by the working group under BSC modification P441.

The working group met between 31 August 2022 and 11 June 2025 with 12 sessions, the notes of which are available on the BSC website.

8 PROPOSED SOLUTION

The REC solution proposes changes to Schedule 14 – Metering Operations clause 2.27, and Appendix 2.

The proposed changes to clause 2.27 are:

When the MOA sends Meter Technical Details and identifies a Complex Site, they shall also provide all required information, via the Complex Site Supplementary Information Form, including the Complex Site class (detailed below), to each recipient of the Meter Technical Details, to enable collection of data from the Metering Asset.

Complex Site Classes

- *Classes 1 and 2 – Licensed Exempt Distribution Network*
- *Classes 3 and 4 – Feed through sites and network flows impacting Settlement Meters*
- *Class 5 – Netting of Imports from Exports across multiple Boundary Points over the Total System*
- *Class 6 – Non-standard Complex site*

Appendix 2 has also been amended to add Complex Site class to the Complex Site Supplementary Information Form.

9 DRAFT LEGAL TEXT

The legal text changes to deliver the proposed solution to I0268 can be found here.

10 APPENDIX

CHANGE PROPOSAL	Link
LEGAL DRAFTING	Link
RELATED CHANGE(S)	BSC - P441 Creation of Complex Site Classes DCUSA – DCP424 Use of System charging for Complex Sites Previously withdrawn REC Change - R0133 Consequential Cross-Code Change for BSC P441 - Complex Site Classes Creation

11 GLOSSARY

TERM	DEFINITION
Balancing and Settlement Code (BSC)	means the Balancing and Settlement Code, as defined in the Electricity Supply Licences.
Complex Site	means any site that requires a 'Complex Site Supplementary Information Form' to be sent by the Meter Operator Agent to enable Supplier Agents to interpret the Meter Technical Details and calculate consumption data for Settlement purposes.
Complex Site Supplementary Form Information	means the form set out in Appendix 2 of the Metering Operations Schedule that is sent in addition to the meter Technical Details for a Complex Site.
Cross Code Steering Group (CCSG)	means the group of that name described in Paragraph 3 of the Change Management Schedule.
Distribution Connection and Use of System Agreement (DCUSA)	means the agreement of that name maintained pursuant to the Electricity Distribution Licences.
Export	means electricity which is exported from a Premises.
Import	means electricity which is imported to a Premises.