Related Metering Point Guidance Document

Version 1.0

17 September 2026



RETAIL ENERGY CODE

Change History

Version Number	Date Published	Reason for Change / Updates Made
V1.0	17 September	Initial Publication

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1. INTRODUCTION

This guidance document has been developed following discussions held under REC Issue I0275 – MHHS Related Metering Points Across Market Segments and the Market-wide Half Hourly (MHHS) Data Cleanse Working Group (DCWG), which considered the treatment of Related Metering Points across MHHS Market Segments, particularly where one Metering Point is registered as Advanced and the related Metering Point is registered as Smart or Traditional.

In July 2025, DCWG identified approximately 9,000[1] existing Related Metering Point Relationships where the associated Metering Points would migrate into different MHHS Market Segments. Most of these cases involve a Traditional Metering Point within the Smart Segment that is related to a Metering Point with an Advanced meter installed within the Advanced Segment.

In discussions through I0275, it was determined that such arrangements can be accommodated within both the REC and MHHS Target Operating Model. Existing SMRS requirements allow these relationships to default to the Advanced Segment, enabling MOA appointments without requiring a REC Change Proposal, with BSC CP1628 – Enabling Traditional Meters at CT Connections to be Operated in the Advanced Market Segment, subsequently correcting the Industry Standard Data (ISD) in line with the SMRS requirement. However, some existing relationships may exist because a Traditional Metering Point remains registered after it has become operationally redundant. In these circumstances, the Related Metering Point Relationship may no longer be necessary and may introduce avoidable complexity into industry processes.

This guidance is intended to support Energy Suppliers in reviewing Related Metering Point arrangements involving Advanced, Smart and Traditional Metering Points, determining whether any Secondary Related Metering Point has become redundant, and, where appropriate, removing the relationship and progressing a logical Disconnection request for the redundant Secondary Related Metering Point(s).

[1] In October 2025, there were approximately 3,000 primary and 6,000 secondary Meter Point Administration Number (MPAN) relationships.

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2. GUIDANCE FOR ENERGY SUPPLIERS

2.1. When a Related Metering Point Relationship May No Longer be Required

A Related Metering Point Relationship may no longer be required when a Secondary Meter has been linked to an Advanced or Smart Meter and:

- the Smart or Advanced Meter settles all Time Pattern Regimes (TPRs);
- the Traditional Meter is no longer being used for metering or Settlement purposes; and
- the Traditional Meter should be De-energised and serves no ongoing operational purpose. This includes checking that any meter removals have been updated on all relevant central systems.

2.2. Energy Supplier Investigation Requirements

Before removing a Related Metering Point Relationship, Energy Suppliers should confirm that:

- the Traditional Meter is no longer required for Settlement, billing, Registration or industry processes;
- all relevant TPRs are covered by the associated Advanced or Smart Meter; and
- the Traditional meter is inactive or otherwise redundant.

2.3. Removal of the Relationship

Where the Energy Supplier's investigation confirms that the Secondary Related Metering Point is no longer required, the Energy Supplier should:

- Ensure the meter is removed from all relevant systems as per Schedule 14 Metering Operations;
- remove the Related Metering Point Relationship via tD0386 / IF-019 in accordance with Schedule 28 – Related Metering Points, including checking for any Rejected requests; and
- update the Related Metering Point association.

2.4. Disconnection of the Redundant Traditional Metering Point

Following disconnection, and following removal of the Related Metering Point Relationships, any Secondary Related Metering Points confirmed as redundant should be logically disconnected in line with:

- DCUSA Schedule 33 section 6;
- REC Schedule 27 - RMP Lifecycle; and
- BSCP501 - non-MHHS migrated Metering Points and BSCP706 - MHHS Metering Points.

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2.5. CSS De-activation Request

Following disconnection, and once all steps in sections 2.3 and 2.4 are completed, the Energy Supplier should then:

- set the Related Metering Point to terminated as set out in Schedule 27 – RMP Lifecycle; and
- submit the Deactivation Request to CSS, as set out in Schedule 23 – Registration Services.

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3. APPENDIX 1 – USEFUL TERMS

Term	Acronym	What does it mean?
Advanced Meter		Means a Meter Type which belongs to the Advanced Meter Group within Industry Standing Data (and has the same meaning as Advanced Meter within the Electricity Supply Licence).
Disconnect		shall have the meaning given to that expression in the Electricity Supply Licence and the Gas Supply Licence; and Disconnection and similar expressions shall be interpreted accordingly.
Energy Supplier		means a person which is either or both an Electricity Supplier and/or a Gas Supplier.
Primary Related Metering Point		means a Metering Point with which other Metering Points (the Secondary Related Metering Points) are related. This concept relates only to electricity and is described further in the Related Metering Points Schedule.
Related Metering Point		means two or more related Metering Points as further described in the Related Metering Points Schedule.
Related Metering Point Relationship		means the relationship between a Primary Related Metering Point and a Secondary Related Metering Point.
Secondary Related Metering Point		means a Related Metering Point which is not the Primary Related Metering Point. This concept relates only to electricity and is described further in the Related Metering Points Schedule.
Settlement		means Settlement under the relevant industry codes (the BSC for electricity and the UNC for gas).
Smart Meter		means a meter which conforms (or is intended to conform) with the SMETS.

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Term	Acronym	What does it mean?
Supplier Meter Registration Service	SMRS	means the service provided or to be provided by a Licensed Distribution System Operator for the registration of Metering Systems at Boundary Points on its Distribution System(s) and its Associated Distribution System(s) (if any).
Time Pattern Regime	TPR	means an indicator that defines at what days and times a register is recording Metered Data.
Traditional Meter		means an electricity Meter Type which belongs to the Traditional Meter Group within Industry Standing Data.

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