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I0275 – MHHS RELATED METERING POINTS ACROSS MARKET SEGMENTS – ISSUE CLOSURE REPORT

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1 SUMMARY

The purpose of this paper is to provide information on **I0275 – MHHS Related Metering Points Across Market Segments**, including steps taken and progress made by the Code Manager. It also provides the reasoning for moving this REC Issue to a "Resolved" status.

2 BACKGROUND

REC Issue I0275 – MHHS Related Metering Points Across Market Segments was raised by RECCo who, through the MHHS Data Cleanse Working Group (DCWG) identified that approximately 9,000 existing Related Metering Points could migrate into different MHHS Market Segments (as of July 2025).[1] Most of these Related Metering Points which would migrate into different Market Segments concern cases where the Primary Related Metering Point has a different meter type installed to the Secondary Related Metering Point; for example, the Primary Related Metering Point has a Smart/Traditional Metering Asset installed (Smart Market Segment) and the Secondary Related Metering Point has an Advanced Metering Asset installed (Advanced Market Segment).

Although the situation is currently valid and does not currently cause an issue, once MHHS is implemented, two problems will occur:

- The Supplier Meter Registration Service (SMRS) would not be able to align the agent appointments, leaving Secondary Related Metering Points without agents and MHHS Migrations unable to fully complete.
- The REC MHHS drafting for Schedule 28 groups Related Metering Points as Advanced or Smart, with no recognition of relationships crossing market segments.

This Issue aimed to investigate options to allow the impacted Metering Points to migrate by MHHS Milestone 15 (Migration Complete). Without a solution implemented by M15, these Related Metering Points would not be able to fully migrate, putting M15 at risk.

3 PROBLEM STATEMENT

[1] In October 2025, there were approximately 3,000 primary and 6,000 secondary Meter Point Administration Number (MPAN) relationships.

Without considering this Issue, there will be a risk to the MHHS migration due to the Related Metering Points not being able to migrate when they are assigned different Market Segments (for example, a Traditional meter related to an Advanced Meter).

4 PROGRESSION OF I0275 TO DATE

The below Proposal Plan lays out the main steps and stages of I0275 that were undertaken by the Code Manager.

Milestone	Activity	From	To
Definition		**02 Sep-25**	**18 Sep-26**
	Solution Analysis	September	November
	Engagement with Change Issues Group	October	December
	Solution Development	January	August
	Solution Available	September	September

This Issue was taken to the Change Issues Group (CHIG) on 02 October 2025 to discuss three proposed solutions that had been identified and whether alternate options should be considered. The three proposed options were:

1. MHHS Design Updates

This would involve allowing Related Metering Point Relationships to span Market Segments. Updates would be required to the REC to account for this and a Change would be required to allow different Meter Operator Agents (MOA) to be appointed across the relationship. This option would resolve the issue but would involve central system change and a key amendment to the MHHS design.

2. Electricity Supplier Physically Resolve the Issue

Parties could ensure that the meters installed across a Related Metering Point Relationship were compatible with a single Market Segment. This would not require any Code or system change but Suppliers would need to resolve 100% of issues prior to M15.

3. De-link Impacted Relationships

By removing the relationship, Suppliers could ensure that the impacted Metering Points can migrate to MHHS arrangements. However, this would enable Metering Points that should be Related to become separated during a Switch.

Attendees were in favour of progressing with option 1 “MHHS Design Updates”, which would involve allowing Relationships to span Market Segments. CHIG attendees also agreed that Suppliers should be encouraged via some guidance to align meters, including by cleansing the data, but that mandatory meter replacement should be avoided due to cost and complexity.

This Issue was then taken to the CHIG on 06 November 2025 after a refined proposal had been worked on to consult further with stakeholders, aiming to resolve the issue ahead of the required M15 deadline. Since the October CHIG, the Code Manager and RECCo explored an associated BSC change to allow these Metering Points to migrate to MHHS arrangements. It became apparent during this exploration that this

situation is already catered for within BSCP706: Supplier Meter Registration Service for MHHS Metering Systems with the rules detailing that Relationships covering multiple Market Segments should be defaulted to the Advanced Market Segment. This BSCP allows the MOA to be appointed without requiring a REC change.

However, validation rules would prevent data service appointments in these scenarios. Elexon has therefore progressed a separate Change, BSCP 1628 Enabling Traditional meters at CT Connections to be operated in the Advanced Market Segment to integrate legacy meters into the MHHS framework without mandatory immediate replacements. This Change Proposal will be implemented on 05 November 2026.

There is still a potential issue around the transfer of Meter Technical Details (MTDs), with Advanced Segment MTDs being communicated via the D0268 'Advanced Meter Technical Details' which doesn't include meter register mapping. This issue will be resolved as part of I0273 – Sharing of SSC and TPR Information for MHHS Smart and Advanced Meters.

It was decided that REC guidance will be provided for Parties in advance of MHHS Migration. This guidance will support Parties in reviewing and removing Related Metering Point Relationships that are no longer required, by determining whether any Traditional Metering Point has become redundant and progressing a disconnection where appropriate. The guidance document will be promoted to Parties in September 2026 via the Change Bulletin and will be searchable on the REC Portal Page and on the MHHS Hub.

5 DECISION TO MOVE I0275 TO RESOLVED

A decision has been made by the Code Manager to move this REC Issue to Resolved as an effective solution resolving the problem statement has been developed and offered to industry Parties.