RETAIL ENERGY CODE

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REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Bryan Heap
COMPANY *(Optional)*	SP Electricity North West
COMPANY TYPE *(Optional)*	DNO
TELEPHONE NUMBER *(Optional)*	
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2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Return of Legacy Meters
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	Do all Meter Asset Providers want their old meters returning? There will be thousands if not millions of non-smart legacy meters being transported around the country at a cost and with an environmental impact. Is anyone recycling these meters or is disposal being arranged once they have been returned? Consequently, is there a net value in the return of old meters which then need to be disposed of?
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	Storage providers are issuing lists of assets they are holding in an attempt to identify who the original Meter Asset Provider was. This involves Meter Asset Providers checking serial numbers to establish whether they own the asset, notifying the Storage Provider of the outcome and then where appropriate taking delivery of those assets to arrange for disposal. It is worth noting that over the years company names have changed which could make it more difficult to identify the original asset owner.

WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	We are not aware of any recycling of these assets to be re-used, consequently we would like to see an option of them being disposed in an environmentally friendly way once removed. How any residual value is treated would need careful consideration. It could be any scrap value obtained would stay with the Storage Provider to offset costs or returned to the Legacy Meter Asset Provider. Electricity meters must be delivered and Gas meters collected so overall collection by a waste management company would seem appropriate [cut out the middle man] rather than transportation across the country.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	No
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	No

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☐ All ☒ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay

	☐ On site experience ☒ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	We do not expect customers to be directly impacted. Recycling of legacy meters has an environmental benefit.

DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO? *(Mandatory)*	
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access ☐ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements

	☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule ☐ Schedule 28 - Related Metering Points ☐ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation ☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers ☐ Schedule 33 - Non Domestic Change of Occupier
ADDITIONAL INFORMATION *(Optional)*	

OPERATIONAL DOCUMENTS *(Optional)*	☒ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference ☐ Smart Meter Installer Domestic Customer Survey ☐ Smart Meter Installer Microbusiness Customer Survey
ADDITIONAL INFORMATION *(Optional)*	Clause 22.2.12 of the 'Consolidated Metering Code of Practice (CoMCoP)' states 'Metering Equipment must be returned to the meter asset provider (unless subject to alternative commercial arrangements).The use of the phrase 'commercial arrangements' may indeed cover disposal, but there would need to be many bilateral agreements put in place making the process quite cumbersome.

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition

	☐ CSS Certificate Authority Service Definition ☐ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION *(Optional)*	☐ Data Access Matrix ☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☐ Gas Enquiry Service ☐ Gas Retail Data Service

	☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ Data Services ☐ Smart Meter Data Retrievers ☐ DCC ☒ Distribution Network Operators ☒ Energy Suppliers ☐ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☒ Meter Asset Providers ☒ Metering Equipment Managers ☐ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☐ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC) ☐ Data Integration Platform (DIP) Rules

ADDITIONAL INFORMATION *(Optional)*	

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	No
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	No
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	No
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	No

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	