Schedule 14 – Metering Operations 15.6

15.6 The process below shall be followed where the electricity Metering Asset requires commissioning in accordance with BSC Metering Code of Practice 4 and the Measurement Transformers are owned by the Distribution Network Operator. This process is applicable to all types of Metering Asset, unless otherwise stated.

Ref	When	Action	From	To	Information Required	Method
15.6.1	At the earliest opportunity, but no later than 15 ~~6~~WD after energisation (if DNO energises) or 15~~6~~ WD after receipt of the D0139 from MOA (if MOA or its EMO energises)	Commission Measurement Transformers in accordance with BSC Metering Code of Practice 4.	DNO		Internal Process	N/A
15.6.2	At the earliest opportunity but no later than 20~~1~~WD after energisation (if the DNO energises) or 20~~1~~WD after receipt of the D0139 (if the MOA or its EMO energises)	Send commissioning information for the Measurement Transformers.	DNO	MOA	D0383 Notification of Commissioning information.	Electronic or other method, as agreed
15.6.3	On the date requested or agreed in 15.5.1 but no later than ~~32WD after energisation (if MOA or its EMO energises) or receipt of the D0139 (if the DNO energises)~~10 WD after 15.6.2	Commission Metering Asset in accordance with appropriate BSC Metering Codes of Practice for the Metering Asset and BSC Metering Code of Practice 4. If commissioning is completed successfully, proceed to 15.6.7,	MOA		Internal Process	N/A

		otherwise proceed to 15.6.4.				
15.6.4	Within 5 WD of 15.6.3 if there has been a defect / omission that prevented commissioning. A defect or omission in the completion of the processes is set out in CoP4 and will also include that the D0383 'Notification of Commissioning status' flow has not been received from the Distribution Network Operator.	Send notification that there is a defect/omission that has prevented commissioning.	MOA	Electricity Supplier	D0384 Notification of Commissioning status	Electronic or other method, as agreed.
15.6.5	At the earliest opportunity but no later than ~~65WD after energisation (if MOA energises) or receipt of the D0139 (if the DNO energises)~~20 WD after 15.6.4	Resolve the defect/omission that has prevented commissioning. It shall be the responsibility of the Electricity Supplier to ensure that the Metering Asset is appropriately commissioned. If the Electricity Supplier believes that there is a risk to Settlement it shall, in accordance with Section L3.6 of the BSC, consult with the relevant Distribution Network Operator and agree the appropriate steps to be taken to minimise the risks to Settlement.	Electricity Supplier	DNO ADS	D0384 Notification of Commissioning status	Electronic or other method, as agreed.
15.6.6	When defect / omission has been resolved, but no later than ~~80WD after energisation~~	Commission Metering Asset in accordance with appropriate BSC Metering Codes of Practice for the	MOA		Internal Process	N/A

	~~(if the MOA energises) or receipt of the D0139 (if the DNO energises)~~15 WD after 15.6.5	Metering Asset and BSC Metering Code of Practice 4.				
15.6.7	Within 5 WD of 15.6.3 or 15.6.6 if commissioning was completed successfully.	Send notification that commissioning has been completed. Notification that commissioning has been completed shall not be sent if complete information has not been received from the Distribution Network Operator.	MOA	Electricity Supplier	D0384 Notification of Commissioning status	Electronic or other method, as agreed.
15.6.8	Following 15.6.7.	Create internal record of MOA commissioning. This will be used for the change of MOA process and the passing of complete commissioning information.	MOA		Internal Process	N/A

Schedule 14 – Metering Operations 15.7

15.7 The process below shall be followed where the Metering Asset requires commissioning in accordance with BSC Metering Code of Practice 4 and the Measurement Transformers are not owned by the Distribution Network Operator. This process is applicable to all types of Metering Asset, unless otherwise stated.

Ref	When	Action	From	To	Information Required	Method
15.7.1	On the date requested or agreed in 15.5.1 but no later than 30 ~~2~~WD after energisation.	Commission Metering Asset in accordance with appropriate BSC Metering Codes of Practice for the Metering Asset and BSC Metering Code of Practice 4. If commissioning is completed successfully, proceed to 15.7.5, otherwise proceed to 15.7.2.	MOA (or its EMO)		Internal Process	N/A
15.7.2	Within 5WD of 15.7.1 if there has been a defect/omission that prevented commissioning. A defect or omission in the completion of the processes is set out in BSC Metering Code of Practice 4.	Send notification that there is a defect/omission that has prevented commissioning.	MOA	Electricity Supplier	D0384 Notification of Commissioning status	Electronic or other method, as agreed.

15.7.3	At the earliest opportunity but no later than ~~65WD after energisation.~~20 WD after 15.7.2	Resolve the defect/omission that has prevented commissioning. It shall be the responsibility of the Electricity Supplier to ensure that the Metering Asset is appropriately commissioned. If the Electricity Supplier believes that there is a risk to Settlement it shall, in accordance with Section L3.6 of the BSC, consult with the relevant Distribution Network Operator and agree the appropriate steps to be taken to minimise the risks to Settlement.	Electricity Supplier	DNO ADS	D0384 Notification of Commissioning status	Electronic or other method, as agreed.
15.7.4	When defect / omission has been resolved, but no later than ~~80WD after energisation.~~15 WD after 15.7.3	Commission Metering Asset in accordance with appropriate BSC Metering Codes of Practice for the Metering Asset and BSC Metering Code of Practice 4.	MOA		Internal Process	N/A
15.7.5	Within 5 WD of 15.7.1 or 15.7.4 if commissioning was completed successfully.	Send notification that commissioning has been completed.	MOA	Electricity Supplier	D0384 Notification of Commissioning status	Electronic or other method, as agreed.
15.7.6	Following 15.7.5.	Create internal record of MOA commissioning. This will be used for the change of MOA process and the passing of complete commissioning information.	MOA		Internal Process	N/A

Schedule 14 – Metering Operations 30.6

30.6. Where the Metering Asset requires commissioning in accordance with BSC Metering Code of Practice 4 and the Measurement Transformers are owned by the Distribution Network Operator the process below will be followed:

Ref	When	Action	From	To	Information Required	Method
30.6.1	At the earliest opportunity, but no later than 156 WD after energisation (If DNO energises, or 156 WD after receipt of the D0139 from MOA (if MOA or its EMO energises)	Commission Measurement Transformers in accordance with BSC Metering Code of Practice 4.	DNO		Internal Process	N/A
30.6.2	At the earliest opportunity but no later than 201 WD after energisation (if the DNO energises) or 201 WD after receipt of the D0139 if the MOA or its EMO energises)	Send commissioning information for the Measurement Transformers.	DNO	MOA	D0383 Notification of Commissioning information.	Electronic or other method, as agreed
30.6.3	On the date requested or agreed in 30.6.1 but no later than ~~32 WD after energisation (if MOA or its EMO energises) or receipt of the D0139 if the DNO energises)~~10 WD after 30.6.2	Commission Metering Asset in accordance with appropriate BSC Metering Codes of Practice for the Metering Asset and BSC Metering Code of Practice 4. If commissioning is completed successfully, proceed to 30.6.7, otherwise proceed to 30.6.4.	MOA		Internal Process	N/A
30.6.4	Within 5WD of 30.6.3 if there	Send notification that there is a	MOA	Electricity	D0384 Notification of	Electronic

	has been a defect / omission that prevented commissioning. A defect or omission in the completion of the processes is set out in CoP4 and will also include that the D0383 Notification of Commissioning information flow has not been received from the Distribution Network Operator.	defect/omission that has prevented commissioning.		Supplier	Commissioning status	or other method, as agreed.
30.6.5	At the earliest opportunity but no later than ~~65 WD after energisation (if MOA or its EMO energises) or receipt of the D0139 (if the DNO energises)~~20 WD after 30.6.4	Resolve the defect/omission that has prevented commissioning. It shall be the responsibility of the Electricity Supplier to ensure that all Metering Assets are appropriately commissioned. If the Electricity Supplier believes that there is a risk to Settlement it shall, in accordance with Section L3.6 of the BSC, consult with the relevant Distribution Network Operator and agree the appropriate steps to be taken to minimise the risks to Settlement.	Electricity Supplier	DNO HHDC	D0384 Notification of Commissioning status	Electronic or other method, as agreed.
30.6.6	When defect / omission has been resolved, but no later than ~~80 WD after~~	Commission Metering Asset in accordance with appropriate BSC Metering Codes of Practice for the	MOA		Internal Process	N/A

	~~energisation (if the MOA or its EMO energises or receipt of the D0139 if DNO energises)~~15WD after 30.6.5	Metering Asset and BSC Metering Code of Practice 4.				
30.6.7	Within 5 WD of 30.6.3 or 30.6.6 if commissioning was completed successfully.	Send notification that commissioning has been completed.	MOA	Electricity Supplier	D0384 Notification of Commissioning status Notification of complete commissioning shall not be done if complete information has not been received from the Distribution Network Operator.	Electronic or other method, as agreed.
30.6.8	Following 30.6.7.	Create internal record of MOA commissioning. This will be used for the change of MOA process and the passing of complete Commissioning information.	MOA		Internal Process	N/A

Schedule 14 – Metering Operations 30.7

30.7. Where the Metering Asset requires commissioning in accordance with BSC Metering Code of Practice 4 and the Measurement Transformers are not owned by the Distribution Network Operator the process below will be followed:

Ref	When	Action	From	To	Information Required	Method
30.7.1	On the date requested or	Commission Metering Asset in	MOA		Internal Process	N/A

	agreed in 30.7.1 but no later than 302 WD after energisation.	accordance with appropriate BSC Metering Codes of Practice for the Metering Asset and BSC Metering Code of Practice 4. If commissioning is completed successfully, proceed to 30.7.5, otherwise proceed to 30.7.2.				
30.7.2	Within 5 WD of 30.7.1 if there has been a defect / omission that prevented commissioning.	Send notification that there is a defect/omission that has prevented commissioning.	MOA	Electricity Supplier	D0384 Notification of Commissioning status	Electronic or other method, as agreed.
30.7.3	At the earliest opportunity but no later than ~~65 WD after energisation.~~20 WD after 30.7.2	Resolve the defect/omission that has prevented commissioning. A defect or omission in the completion of the processes is set out in CoP4 and will also include that the D0383 Notification of Commissioning information flow has not been received from the Distribution Network Operator.	Electricity Supplier	DNO HHDC	D0384 Notification of Commissioning status	Electronic or other method, as agreed.
30.7.4	When defect / omission has been resolved, but no later than ~~80 WD after energisation.~~15 WD after 30.7.3	Commission Metering Asset in accordance with appropriate BSC Metering Codes of Practice for the Metering Asset and BSC Metering Code of Practice 4.	MOA		Internal Process	N/A
30.7.5	Within 5 WD of 30.7.1 or 30.7.4 if commissioning was completed successfully.	Send notification that commissioning has been completed.	MOA	Electricity Supplier	D0384 Notification of Commissioning status	Electronic or other method, as agreed.

30.7.6	Following 30.7.5.	Create internal record of MOA commissioning.	MOA		Internal Process	N/A