RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Andrew Wallace
COMPANY *(Optional)*	RECCo
COMPANY TYPE *(Optional)*	Code Body/Administrator
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	Andrew.Wallace@retailenergycode.co.uk

2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Tariff Interoperability Phase 1a – Supplier Performance Assurance Requirements
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	Obligations are being introduced into the REC to require Suppliers to make Tariff Pricing Data available to Tariff Interoperability Users (TI Users) using a new Tariff Interoperability Application Programming Interface (TI API). This proposal will provide Code Manager with data to assure supplier performance against obligations in a new REC Schedule: Tariff Interoperability Arrangements. Tariff Interoperability obligations will apply to Electricity Suppliers that are captured within the scope of a new Electricity Supply Licence Standard Licence Condition, and to Suppliers that are not required to comply, but have opted into the arrangements. Tariff Interoperability Phase 1a, which provides publicly available Tariff Pricing Data to TI Users, is due to go live in early 2027 and it is important that monitoring is in place from this point onwards. To improve overall efficiency in supplier reporting, and where requested to do so by DESNZ and/or Ofgem, the

	reporting will reflect the information required to be provided by suppliers in the new Tariff Interoperability Electricity Supply Licence Standard Licence Condition.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	If Suppliers do not meet their Tariff Interoperability obligations, this could lead to consumers' energy supply not being optimised, meaning that consumers may incur higher charges. If price signals are not responded to through optimisation, this may also have other impacts such as reduced Net Zero benefits and reduced response to capacity constraints. In addition, if poor Supplier performance reduces trust in the Tariff Interoperability Arrangements, this may dissuade consumers from engaging in optimisation and overall response to energy price signals.
WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	Addition of proportionate and targeted reporting obligations on Suppliers. It is proposed that these reporting obligations will be added to the Performance Assurance Reporting Catalogue (PARC) and will be provided by Suppliers on a monthly basis from go-live of Phase 1a of the new TI Arrangements. This monthly reporting will provide additional information to the TI Monitoring Tool. This is being developed by RECCo and will send TI API messages to a Supplier to understand API availability and response times.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	In November 2025, DESNZ and RECCo consulted on the required changes to the Electricity Supply Standard Licence Conditions and the REC that would be required to implement the new TI Arrangements - Tariff Interoperability Consultation. These changes will be introduced by DESNZ using Section 245 powers under the Energy Act 2023. A Government response, setting out the licence and REC for implementation is expected to be published in May 2026. The November 2025 consultation set out the expectation that RECCo would raise a change to the REC to propose the required Supplier reporting requirements for performance assurance.
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	This proposal relates to changes to the REC to implement new Tariff Interoperability Arrangements. These changes are being progressed by DESNZ using Section 245 powers under the Energy Act 2023 rather than through the standard REC change management process.

RETAIL ENERGY CODE

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☒ All ☐ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☒ Billing accuracy ☒ Trust and confidence ☐ Safety ☒ Security of supply ☒ Ability to pay ☐ On site experience ☒ Achieving Net Zero ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	it is anticipated that the TI Arrangements will support consumers in optimising their energy consumption and responding to price signals that reflect Net Zero impacts.

DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO? *(Mandatory)*	
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access ☐ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule ☐ Schedule 28 - Related Metering Points ☐ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation ☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers ☐ Schedule 33 - Non Domestic Change of Occupier ☐ Schedule 34 - Migration Schedule
ADDITIONAL INFORMATION *(Optional)*	

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☒ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference ☐ Smart Meter Installer Domestic Customer Survey ☐ Smart Meter Installer Microbusiness Customer Survey
ADDITIONAL INFORMATION *(Optional)*	

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☐ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION *(Optional)*	☐ Data Access Matrix ☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☐ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ Data Services ☐ Smart Meter Data Retrievers ☐ DCC ☐ Distribution Network Operators ☒ Energy Suppliers ☐ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☐ Meter Asset Providers ☐ Metering Equipment Managers ☐ Shippers

	☐ Third Party Intermediaries ☐ Virtual Lead Party ☒ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	TI Users (these are the individuals or organisations that will request and obtain Tariff Pricing Data from Suppliers).

OTHER INDUSTRY CODES? *(Optional)*	☐ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC) ☐ Data Integration Platform (DIP) Rules
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	No

ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	To allow Suppliers to build and test, we are seeking approval of these new reporting requirements in Q3 2026.
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	The implementation timescales should require Suppliers to provide reporting information from the point that TI Arrangements go live, currently expected to be early 2027.
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	This change is dependent on the implementation of a new Electricity Supplier SLC and REC Tariff Interoperability Arrangements.

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	