MRA Service Company

Paper Reference:	**MDB_21_0128_07**
Action:	**For Decision**

MDB Change Proposal Responses – SPF107

Change Proposal	SPF107 – Reporting of Additional EMR Backing Data to Suppliers
Proposed Implementation Date	November 2021
Implementation Technique	Big Bang
Material	N/A
MRA Relevant Objective(s)	N/A
Proposer	Ben Lathbury, EMR Settlement Ltd

Category	Company	Solution	Implementation Date
Distribution	Energy Assets Networks Ltd	No Interest	No Interest
Distribution	Northern Powergrid	No Interest	No Interest
Distribution	Scottish Power Energy Networks	No Interest	No Interest
Distribution	Western Power Distribution	No Interest	No Interest
Distribution	UK Power Networks	No Interest	No Interest
Supplier	E.On Energy Solutions Ltd	Accept	Accept
Supplier	SSE Business Energy	Accept	Accept
Other	RWE Supply and Trading GmbH	N/A	N/A

Comments are provided on the following page.

Comments

RWE Supply and Trading GmbH:

Comments: Thank you for giving us the opportunity to review the consultation about the changes included in the DTC SPF 107 – 'Reporting of Additional EMR Backing Data'.

We would point out that the changes that you are proposing in the Appendices 1-5 would affect the data that we receive as a Supplier and use in our itemised invoicing. We would therefore request that these columns are recognised.

							O			Baseline Demand
59L	CM Interest Payment	0-*	G							
				1						EMR Invoice Number
				1						EMR Invoice Date
				1						Amount in Default
				1						Interest Payment From Date
				1						Interest Payment To Date
				1						Interest Amount
60L	CM Interest Rate	1-*		G						
					1					Interest Rate Effective Date
					1					Interest Rate
61L	Capacity Provider Recalculation of Credit Amount	0-*	G							
				1						Total Amount Received from Suppliers
				1						Total Amount Payable to Capacity Providers
				1						Original EMR Invoice Total
				1						Reduction to EMR Invoice Total

Proposer comments: Thank-you for the support and feedback, we will ensure that the columns stated remain recognised on the following change documentation if they are used on your itemised invoicing.

SSE Business Energy:

Proposed Solution: We are supportive of this change as we believe they will provide additional clarity on the data held within the flows in relation to the associated invoices/charges for both the CM and CFD Schemes.

Proposed Implementation Date: Although noted within the SPF form, consideration will need to be taken in regard to the impact of REC due to the proposed implementation taking place after REC V2.0.

Proposer comments: Thank-you for the support, agree that consideration as to how this change is implemented in light of the move to REC V2.0. will need to be taken.

Western Power Distribution:

Proposed Solution: Although as a DNO we have indicated no interest in this change proposal, we note that the red-lined appendix contains errors.

Appendix 4 - Data Item J0156 Line Loss Factor has been included in the list of Data Items but does not appear in any Group.

Appendix 5 – the redlining is quoting new data items but the references on these new data items have already been used for the new data items in Appendix 4 therefore there is a risk that the incorrect new data items will be appended to the incorrect flow.

Data Items JRRR Recovery Period Start Date and JSSS Recovery Period End Date not in alphabetical order in the list of data items.

Group 95I has “Monthly Capacity Payment” NOT “Monthly Capacity Payment Due”

Data Items J2195 Reduction to EMR Invoice Total and J2194 Original EMR Invoice Total have been removed from Group 61L so therefore if these are no longer required, the data item references should be removed from the list of data items.

Proposer comments: Thank-you for your feedback, the errors stated on the SPF form have been noted and will be rectified in future documentation.