Population of NHH Meter Technical Details for Metering Points Reverse Migrated from the MHHS Advanced Segment

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Change History

This document is to provide guidance to Meter Operator Agents (MOAs) operating in the Non-Half Hourly (NHH) Market, on how to create NHH Meter Technical Details (MTDs) for Metering Points reverse migrating from the Market-wide Half Hourly (MHHS) Advanced Segment into the legacy NHH arrangements.

Version	Implementation Date	Reason for Change
1.0	27 November 2025	New document
1.1	04 June 2026	Additional guidance on Effective From Settlement Dates

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1. Background

Following the approval of the M11 and M12 MHHS Milestones on 22 October 2025, the MHHS Migration period has begun. All Electricity Metering Points are expected to migrate into MHHS arrangements by the 07 May 2027 (MHHS Milestone M15).

During the first part of this period, MHHS Qualification activities will be occurring in parallel to migration, with all affected Parties expected to have completed MHHS Qualification and be able to service MHHS Metering Points by 28 October 2026 (MHHS Milestone M14). Prior to the completion of MHHS Qualification activities, any MHHS Migrated Metering Point registered by a non-MHHS Qualified Supplier will undertake a Reverse Migration and return to legacy arrangements.

The processes REC Parties should follow for both Forward and Reverse MHHS Migration are described in REC Schedule 34 – MHHS Migration.

2. Reverse Migrations – Advanced to Non-Half Hourly

Metering Points migrating to MHHS arrangements will be allocated to either the Smart, Advanced or Unmetered Market Segments. Metering Points associated to Advanced Meters and/or with a Current Transformer (CT) Connection Type will migrate to the Advanced Market Segment.

On a Reverse Migration, the MTDs for all Advanced Metering Points are communicated, to the Gaining MOA, via the D0268 'Advanced Meter Technical Details' Market Message.

On a Reverse Migration, it is possible for a Gaining Supplier to choose to allocate the Metering Point to the NHH market, under Measurement Class A . In this scenario, the appointed MOA will need to transform the D0268, received from the Losing MOA, into the following NHH Market Messages before onward communication. This is covered in step 3.8.11 of REC Schedule 34 – MHHS Migration:

- D0149 'Notification of Mapping Details',
- D0150 'Traditional Meter Technical Details'
- D0313 'Auxiliary Meter Technical Details'

The Supplier will need to inform the Gaining MOA that the MTDs will need to be reverted to NHH. The means of communication between the Supplier and Gaining MOA should be agreed bilaterally – the D0142 'Request for Installation or Change to a Metering System Functionality or the Removal of All Meters' is a recommended option.

Note: When deciding whether to Reverse Migrate Advanced Segment Metering Points into NHH Legacy Arrangements, Suppliers should consider the risk of accurate conversion of NHH to HH MTDs and the requirement to migrate these sites into the Advanced MHHS segment before MHHS Milestone M14.

Note: It is anticipated that the majority of Advanced Metering Points will not migrate to MHHS arrangements until April 2026 onwards. Reverse Migration for an Advanced Metering Point may, therefore, be a relatively rare occurrence.

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3. Transformation of D0268 into NHH MTDs

The exact steps to undertake the transformation into NHH MTD Market Messages are dependent on individual MOAs internal processes. This guidance aims to provide some useful pointers for MOAs to use in developing those internal processes.

Creation of D0149 'Notification of Mapping Details'

The mapping details required for the creation of the D0149 are not contained in the D0268, instead the incoming NHH MOA should obtain these through other means. The best way to do this is to interrogate the Advanced Meter and either understand the existing set-up or update the Meter to the required set-up.

Where this is not possible the NHH MOA should assume the Meter has a single rate (SSC 393) set-up with a single register reading all settlement data (Time Pattern Regime (TPR) = 0001). This should be considered an update from the SSC not being previously captured, therefore the Effective From Settlement Date {SCON} (DI50160/J0300) – and therefore also the Effective from Settlement Date {MSMTD} (DI50624/J1254) – should be updated due to the transfer from Advanced MTDs to NHH MTDs.

Although the Standard Settlement Configuration (SSC) may be populated in the Meter Point Registration Service (MPRS) for these Metering Points, as there is no obligation to maintain it for Advanced meters and the associated TPRs are not communicated in the D0268, it is not advisable to use this to define the NHH mapping details for this conversion.

Also, the SSC provided to the Supplier on the D0260 'Notification from MPAS of Old Supplier Registration Details' Market Message is the last value before the Metering Point migrated and may have changed while the Metering Point was traded in MHHS arrangements.

Creation of D0150 'Traditional Meter Technical Details'

The majority of the Data Items held within the D0150 can be translated directly from the D0268.
The SSC and Register details should match those included in the D0149.

Creation of D0313 'Auxiliary Meter Technical Details'

The details held within the D0313 can be translated directly from the D0268.

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