RETAIL ENERGY CODE

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REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Jonny Moore
COMPANY *(Optional)*	RECCo
COMPANY TYPE *(Optional)*	Code Body/Administrator
TELEPHONE NUMBER *(Optional)*	
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2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Post-MHHS Full Transition Complete (M15) REC updates
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	The REC was updated, primarily through R0209 and R0241, to add requirements that support the transition to, and enduring operation of the MHHS arrangements. As part of the transition, each impacted Metering Point will be migrated using processes defined in Codes, including the REC. Once this migration activity is complete, the legacy and transitional arrangements will become redundant and should be removed from the REC to support its efficient operation
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	Retention of redundant obligations within the REC would make it more complex to navigate and could cause confusion on the obligations that are in effect to support the efficient operation of the GB energy retail market.

WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	Review legal drafting in the REC (including Cat 3 documents) to identify what legacy and transitional arrangements should be removed. Determine when any removals should take place, with the expectation that this would be after MHHS Programme Milestone M15 (currently planned for 7 May 2027), taking into account any impacts on other Codes and the provision of REC Services. It is also recommended that any consequential impacts on REC guidance are identified as part of this review so that this can be coordinated with the implementation of the required REC changes.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	The MHHS requirements were included within the REC through a series of modifications. The primary changes were delivered through: · R0241 - MHHS Incremental Changes for go live · R0209 - Implementation of Market-wide Half Hourly Settlement (MHHS) Arrangements The following consequential changes were made to deliver the intent of MHHS: · R0003 introduced an obligation within the REC for the delivery and implementation of MHHS. · R0044 and R0097 were implemented at MHHS M8 to introduce the governance for sharing Smart Meter Data Retriever appointment information via the Central Switching Service to the Smart Meter Data Service Provider. · R0032 and R0066 introduced amended and new MHHS data items into the industry as an enabler in advance of the wider MHHS implementation. · R0083 was implemented at MHHS M8 to introduce an amended Supply Number format as a consequential change of the removal of some data items from the industry under the MHHS arrangements. · R0202 was implemented to progress changes to the Performance Assurance Reporting Catalogue to support monitoring of Retail Risks under the transition period and enduring arrangements for MHHS. · R0208 added the Data Integration Platform to the scope of the Cross Code Steering Group. Changes to Category 3 documents were implemented through C3-0130, C3-0131, C3-0136, C3-0137, C3-0138, C3-0139 and C3-0089.
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	Yes, the related REC Change Proposals that implemented the MHHS transitional requirements are noted in section 2 above.

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☐ All ☒ Electricity ☐ Gas ☒ Domestic Prepayment ☒ Domestic Credit ☒ Microbusiness ☒ Small and Medium Enterprise (SME) ☒ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☒ Billing accuracy ☒ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☐ Achieving Net Zero ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO? *(Mandatory)*	
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

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Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☒ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☒ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☒ Schedule 12 - Data Access ☒ Schedule 13 - Transfer of Consumer Data ☒Schedule 14 - Metering Operations ☒ Schedule 15 - Metering Accreditation ☒ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☒ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☒ Schedule 23 - Registration Services ☒ Schedule 24 - Switching Data Management ☒ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule ☒ Schedule 28 - Related Metering Points ☒ Schedule 29 - Address Management ☒ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation ☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers ☐ Schedule 33 - Non Domestic Change of Occupier ☐ Schedule 34 - Migration Schedule
ADDITIONAL INFORMATION *(Optional)*	It is expected that all REC governed documents (including Category 3) will be within scope of this review

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference ☐ Smart Meter Installer Domestic Customer Survey ☐ Smart Meter Installer Microbusiness Customer Survey
ADDITIONAL INFORMATION *(Optional)*	

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☒ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☒ Electricity Enquiry Service - Service Definition ☒ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☒ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	

API TECHNICAL SPECIFICATION *(Optional)*	☒ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	It is expected that all REC governed documents (including Category 3) will be within scope of this review.

THE DATA SPECIFICATION *(Optional)*	☒ Data Access Matrix ☒ Data Item Catalogue ☒ Market Message Catalogue ☒ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	The above noted REC artefacts have, through initial review, been identified as potential candidates for change to remove post MHHS M15 legacy requirements. It is expected that all REC governed documents (including Category 3) will be within scope of this review.

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☒ Central Switching Service (CSS) ☐ CSS Certificate Authority ☒ Electricity Enquiry Service ☒ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☐ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☒ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☒ AMR Service Providers ☒ Data Aggregators ☒ Data Collectors ☒ Data Services ☐ Smart Meter Data Retrievers ☒ DCC ☒ Distribution Network Operators ☒ Energy Suppliers ☒ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers

	☒ Meter Asset Providers ☒ Metering Equipment Managers ☐ Shippers ☒ Third Party Intermediaries ☐ Virtual Lead Party ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☒ Balancing & Settlement Code (BSC) ☒ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC) ☒ Data Integration Platform (DIP) Rules
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	Not sure
ADDITIONAL INFORMATION *(Optional)*	Until Ofgem formally closes the MHHS SCR, then this REC Issue could potentially impact that Significant Code Review.

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?**	No

(Optional)	
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	Due to the scope of the change it is suggested that development is started relatively sooner rather than later but without urgency to ensure adequate time to work through each element
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	A Change Proposal, following this Change Issue, must not be implemented ahead of MHHS M15 as the transitional/legacy requirements may still be required to complete MHHS Migration.
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	The Issue should consider any potential cross Code impacts as well as any potential impact on the operation of REC Services from the removal of transitional and legacy REC requirements.

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	