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01	Initial Assessment Report
02	Preliminary Change Report
03	Final Change Report

FINAL CHANGE REPORT

R0011 – REPORTING OF ADDITIONAL EMR BACKING DATA TO SUPPLIERS

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RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL

LEAD ANALYST	Gemma Dixon	EMAIL
TECHNICAL LEAD	Rosalind Timperley	EMAIL

CHANGE OVERVIEW

	High Impact: None
	Medium Impact: Energy Suppliers, Generators and Capacity Providers
	Low Impact: None

The aim of this proposal is to reduce the extra assistance required by Electricity Market Reform (EMR) parties in the invoice validation by updating the backing data within the Market Messages to align to what is being invoiced. The associated Market Messages should be structured and named in line with the actual output of Settlement systems to facilitate validation of Capacity Market (CM) Scheme and the Contracts for Difference (CfD) financial settlement.

RESPONSIBLE COMMITTEE DECISION

On 26 January 2022, the Technical Expert Panel voted to **APPROVE** Change Proposal R0011 for implementation on 04 November 2022.

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BACKGROUND

1 SUMMARY

EMR Settlement Ltd (EMRS) receive service desk queries from Suppliers, Generators and Capacity Providers both in the Capacity Market (CM) Scheme and the Contracts for Difference (CfD) Scheme, regarding the data supporting their invoices and credit notes.

After a review performed by EMR Settlements Ltd on the detail contained in the current set of CfD Schemes and CM backing data, it was agreed that greater transparency of the invoicing and credit arrangements provided by EMRS on behalf of the Low Carbon Contracts Company (LCCC) and the Electricity Settlement Company (ESC) for the CM and CfD Schemes was required.

This change proposal will add additional Data Collections and Data Items and will amend existing Data Collections and Data Items in the MM00329 (D0362), MM00330 (D0363), MM00331 (D0364), MM00332 (D0365) and MM00333 (D0366) Market Messages to improve reporting to Suppliers, Generators and Capacity Providers.

The aim of this proposal is to improve the information provided to EMR parties to enable them to perform validation of their invoices and credits without the need to request additional supporting information. The associated Market Message will be structured and named in line with the actual output of Settlement systems to make it simpler to reconcile the data.

2 PROBLEM STATEMENT

There is no method for Suppliers and Generators to validate their invoices based on the data currently provided within the relevant Market Messages. Parties are able to request all relevant data from EMRS; however, this is time consuming for Parties, EMRS and LCCC/ESC.

3 USER STORIES

REF.	USER STORIES
MARKET PARTICIPANT USER STORIES	
M1	As a Market Participant, I need to be able to validate EMRS invoices and credits without having to request additional supporting data.
M2	As EMR Settlement Ltd, I need to have an efficient mechanism in place that enables me to provide Market Participants with all the relevant data that they need to validate their invoices and credit notes, to reduce/remove the need for Market Participants to contact the service desk for additional information.

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PROPOSAL

4 SUMMARY OF ANALYSIS UNDERTAKEN

Analysis of the issue identified that there are amendments required for REC owned Market Messages and Data Items in addition to the introduction of new Data Items.

5 SUMMARY OF IMPACT ASSESSMENT ACTIVITY

5.1 RISKS AND ISSUES

No risks or issues have been identified that may impact the progression or implementation of the proposed solution for this Change Proposal.

5.2.1 ASSUMPTIONS AND DEPENDENCIES

No assumptions or dependencies have been identified that may impact the progression or implementation of the proposed solution for this Change Proposal.

6 PROPOSED SOLUTION

The proposed solution reflects the solution already assessed by the Master Registration Agreement under MRA SPF 107. The solution will create additional and amend existing Data Groups and Data Items in the MM00329 (D0362), MM00330 (D0363), MM00331 (D0364), MM00332 (D0365) and MM00333 (D0366) Market Messages, to enable improved reporting to Suppliers, Generators and Capacity Providers of certain CfD and CM charges. Details of the proposed changes can be found on the Change Proposal page in the REC Portal.

7 DRAFT LEGAL TEXT

The tracked changes to the Data Specification, to deliver the proposed solution to R0011, can be found on the Change Proposal Page in the REC Portal.

8 PROPOSED IMPLEMENTATION DATE AND APPROACH

PROPOSED IMPLEMENTATION DATE	04 November 2022

PROPOSED IMPLEMENTATION APPROACH	BIG BANG

Following engagement with EMRS, we propose this change is implemented in a standard REC release on the 04 November 2022.

9 CHANGE PATH

CHANGE PATH	SELF-GOVERNANCE

10 RESPONSIBLE COMMITTEE

RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL

11 SUMMARY OF CONSULTATION RESPONSES

A consultation was issued on 29 November 2021 to obtain views on the Preliminary Change Report. One response was received from an Energy Supplier. The full non-confidential response can be found in Appendix 2.

12. SUMMARY OF RESPONSES

12.1.1 COMMENTS ON THE SOLUTION

The respondent agreed with the proposed solution.

12.1.2 IMPLEMENTATION APPROACH AND DATE

The respondent agreed with the implementation approach and date.

12.1.3 CASE FOR CHANGE AND CODE MANAGER'S RECOMMENDATION

The respondent agreed with the case for change and Code Manager's recommendation.

12.1.4 OTHER COMMENTS

13 SUMMARY OF AMENDMENTS MADE FOLLOWING CONSULTATION

No changes have been made following Consultation.

14 BUSINESS CASE ASSESSMENT

The intention of this Change Proposal is to introduce efficiencies in the invoicing arrangements for the CM and CfD schemes. If this Change Proposal is implemented, it will provide a more

efficient method for Suppliers and Generators to validate their invoices and also ensure the alignment of data from the invoices with the data provided in the Market Messages. This will also result in fewer manual service desk queries received by EMR Settlements Ltd that requires operational resources to manage.

When this proposal was consulted on under MRA SPF 107 there were limited responses received. However, those responses from Suppliers supported the solution recognising that this would provide additional clarity when validating invoices relating to the schemes and there were no objections raised to the proposal.

On the basis that EMR Settlements Ltd, as the Proposer, and Suppliers who responded to the previous consultation have confirmed the expected operational efficiencies this change would deliver, we are comfortable that a positive business case can be made for implementing this change.

The responses to MRA SPF 107 can be found on the Change Proposal Page.

15 CASE FOR CHANGE

The Code Manager considers that there is a case for change to implement this Change Proposal, on the basis that:

- The proposed solution is fully formed and appropriately resolves the problem statement.
- A positive business case can be made, as set out in section 14 of this report.

16 CODE MANAGER'S RECOMMENDATION

Based on the evidence in sections 14 and 15 of this report, the Code Manager considers a positive business case can be made for implementing this solution and recommends that the Technical Expert Panel:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 04 November 2022

17 RESPONSIBLE COMMITTEE DECISION

On 26 January 2022, the Technical Expert Panel voted to:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 04 November 2022.

Subject to no appeal being raised before the closure of the appeals window on 10 February 2022, this Change Proposal shall be implemented on of 04 November 2022.

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18 APPENDIX 1 – LINKS

CHANGE PROPOSAL	Change Proposal Page
LEGAL DRAFTING	Link to EMAR - Change Sets

19 APPENDIX 2 – CONSOLIDATED CONSULTATION RESPONSES

QUESTION	RESPONDENT DETAILS	RESPONSE	CODE MANAGER COMMENTS
Do you agree with the proposed solution? If not, please explain why?	**EDF Energy Customers Ltd.** Energy Supplier	Yes, we agree with the proposed solution as it will improve the information provided to us and enable us to perform validation of our invoices and credits without the need to request additional supporting information.	
Do you agree with the proposed implementation date and implementation technique? If not, please explain why?	**EDF Energy Customers Ltd.** Energy Supplier	Yes, we agree with the proposed implementation date and implementation technique.	
Do you agree with the Code Manager's assessment of the Change Path, that this Change Proposal should be subject to Self-Governance approval by the Technical Expert Panel?	**EDF Energy Customers Ltd.** Energy Supplier	Yes, we agree that this Change Proposal should be subject to Self-Governance approval by the Technical Expert Panel.	
Do you agree with the Code Manager's recommendation that this Change Proposal should be approved	**EDF Energy Customers Ltd.** Energy Supplier	We agree with the proposed implementation date of 04 November 2022 on the basis	

for implementation on 04 November 2022? If not, please explain why?		that this is the earliest possible implementation date that allows a sufficient notice period to be able to make the system changes required.	
Do you have any other comments relating to this Change	**EDF Energy Customers Ltd.** Energy Supplier	No	