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CHANGE PROPOSAL PLAN

R0023 – PREPAYMENT UNALLOCATED TRANSACTIONS

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RESPONSIBLE COMMITTEE	CHANGE PANEL

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CHANGE OVERVIEW

Additional validation steps to be added to the defined process documented in Schedule 11 – Prepayment Arrangements for the Reconciliation of gas Unallocatable Transactions. When carrying out Unallocatable Prepayment Allocation Runs, Energy Suppliers that have exited the market will be removed from the calculations. This will ensure accuracy of the final payment amounts to the remaining active Energy Suppliers.

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KEY MILESTONES

	FROM	TO
SOLUTION DEVELOPMENT AND PRODUCTION OF PRELIMINARY CHANGE REPORT	19/01/2022	03/03/2022
DEADLINE FOR ALTERNATIVE CHANGE PROPOSAL SUBMISSION	04/03/2022	04/03/2022
PRELIMINARY CHANGE REPORT ISSUED	04/03/2022	04/03/2022
RESPONSIBLE COMMITTEE DECISION	15/03/2022	15/03/2022
PUBLISH CONSULTATION	18/03/2022	18/03/2022
CONSULTATION PERIOD	21/03/2022	11/04/2022
FINAL CHANGE REPORT ISSUED	22/04/2022	22/04/2022
RESPONSIBLE COMMITTEE DECISION	03/05/2022	03/05/2022
APPEAL WINDOW CLOSURE	19/05/2022	19/05/2022

1 SCOPE

1.1 IN SCOPE

This document details the plan for analysis, solution development, assessment, and the consultation plan for this Change Proposal.

1.2 OUT OF SCOPE

This Change Proposal is not seeking to amend the methodology agreed with RECCo and the CDSP used when determining market share. This does not prevent RECCo from discussing future changes following

2 PROJECT STRUCTURE AND ORGANISATION

2.1 POINTS OF CONTACT

LEAD ANALYST	Jonathan Holland	EMAIL	02038 909431
TECHNICAL LEAD	Rosalind Timperley	EMAIL	

2.2 REQUIRED ACTIVITIES

2.2.1 ROOT CASE ANALYSIS AND SOLUTION DEVELOPMENT

Discussions to be held with the gas PPMIP and period of analysis undertaken to understand the current process used by them when carrying out the calculation and payment of Unallocatable Prepayment Transactions, set out in the Prepayment Arrangements Schedule. This is to understand at which point in the process the additional validation step sits, to take into account Energy Suppliers exiting the market in the lead up to and during the Unallocatable Prepayment Allocation Run.

During this period, we will assess the underlying factors that are causing the identified issue to ensure that the most appropriate and cost-effective solution(s) are agreed with the Supplier Service Provider.

The focus for this Change Proposal is relating to the gas PPMIP process. However, electricity will be considered as part of the analysis phase.

2.2.2 FINAL ASSESSMENT

A Final Assessment will be carried out to review consultation responses and assess impacts affecting the Final Change Report and Code Manager's Recommendation, prior to publishing the Final Change Report for a decision.

2.3 STAKEHOLDER ENGAGEMENT PLAN

2.3.1 CONSULTATION PLAN

At this stage we expect that a standard 15 Working Day period for industry consultation will be sufficient. This will be validated once the solution has been defined and legal text drafted.

2.4 RAID

2.4.1 RISKS AND ISSUES

No Risks or Issues have been identified that would affect the progression of the Change Proposal.

2.4.2 ASSUMPTIONS AND DEPENDENCIES

No Assumptions or Dependencies have been identified that would affect the progression of the Change Proposal.

2.5 DEADLINE FOR ALTERNATIVE CHANGE PROPOSALS

SUBMISSION DEADLINE	04/03/2022