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CHANGE PROPOSAL PLAN

R0032 - NEW REGISTRATION DATA ITEMS AND PROCESSES TO SUPPORT THE TRANSITION TO MARKET-WIDE HALF-HOURLY SETTLEMENT (MHHS)

DOCUMENT VERSION	2.0
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DOCUMENT APPROVAL STATUS	APPROVED BY REC CHANGE PANEL

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RESPONSIBLE COMMITTEE	CHANGE PANEL

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CHANGE OVERVIEW

This change seeks to deliver a recommendation from the Code Change and Development Group (CCDG), to introduce Registration Service Data Items that will be needed for Market-wide Half Hourly Settlement (MHHS), into the existing Supplier Meter Registration Service (SMRS) systems, before MHHS migration commences in October 2024.

KEY MILESTONES

	FROM	TO
SOLUTION ANALYSIS AND DEVELOPMENT	06/04/2022	09/05/2022
SERVICE PROVIDER IMPACT ASSESSMENT	13/05/2022	14/06/2022
PARTY IMPACT ASSESSMENT	13/05/2022	07/06/2022
DEADLINE FOR ALTERNATIVE CHANGE PROPOSAL SUBMISSION	24/06/2022	24/06/2022
PRELIMINARY CHANGE REPORT ISSUED	24/06/2022	24/06/2022
RESPONSIBLE COMMITTEE REVIEW	05/07/2022	05/07/2022
CONSULTATION	08/07/2022	29/07/2022
FINAL CHANGE REPORT ISSUED	05/08/2022	05/08/2022
RESPONSIBLE COMMITTEE DECISION	16/08/2022	16/08/2022

RETAIL ENERGY CODE

1 RE-BASELINE ACTIVITY

This Change Proposal Plan has been re-baselined following the approval by the REC Change Panel on 24 June 2022.

At the meeting on 15 March 2022, the REC Change Panel approved the Initial Assessment Report and Change Proposal Plan for R0032 - New Registration data items and processes to support the transition to Market-wide Half-Hourly Settlement (MHHS). In line with the Change Proposal Plan, Party and Service Provider Impact Assessments were published on the 13 May.

Respondents to the impact assessments provided feedback and sought further clarification on some aspects of the solution. To ensure Parties and Service Providers have been able to appropriately assess the whole solution, the Code Manager is proposing to engage further with impacted Parties, Service Providers and with the MHHS programme. To support the business case assessment and the development of this Change Proposal, a further REC Party Impact Assessment will be required, and it is assumed a Service Provider Impact Assessment will be required, however this will be validated prior to issuing the Impact Assessments.

Impact Assessments will only be issued where required and in agreement with Service Providers.

For this to happen, the plan milestones previously approved, need to be revised to enable the additional engagement to be included, prior to publication of the Preliminary Change Report.

The revised dates are:

	PREVIOUSLY APPROVED		NEW PROPOSED	
	FROM	TO	FROM	TO
SOLUTION ANALYSIS AND DEVELOPMENT	06/04/2022	09/05/2022	N/A	N/A
SERVICE PROVIDER IMPACT ASSESSMENT	13/05/2022	14/06/2022	N/A	N/A
PARTY IMPACT ASSESSMENT	13/05/2022	07/06/2022	N/A	N/A
DEADLINE FOR ALTERNATIVE CHANGE PROPOSAL SUBMISSION	24/06/2022	24/06/2022	N/A	N/A
ADDITIONAL IMPACT ASSESSMENT PERIOD	**N/A**	**N/A**	**29/06/2022**	**20/07/2022**
PRELIMINARY CHANGE REPORT ISSUED	24/06/2022	24/06/2022	**29/07/2022**	**29/07/2022**
RESPONSIBLE COMMITTEE REVIEW	05/07/2022	05/07/2022	**02/08/2022**	**02/08/2022**
CONSULTATION	08/07/2022	29/07/2022	**05/08/2022**	**26/8/2022**
FINAL CHANGE REPORT ISSUED	05/08/2022	05/08/2022	**09/09/2022**	**09/09/2022**
RESPONSIBLE COMMITTEE DECISION	16/08/2022	16/08/2022	**20/09/2022**	**20/09/2022**

2 SCOPE

2.1 IN SCOPE

This document details the plan for analysis, solution development, assessment, and the consultation for this Change Proposal.

2.2 OUT OF SCOPE

This plan does not consider any of the required activities by the Balancing and Settlement Code (BSC) covered through CP1558 'New Registration data items', or any subsequent data cleanse activity which is part of the Market-wide Half Hourly Settlement (MHHS) Programme.

3 PROJECT STRUCTURE AND ORGANISATION

3.1 POINTS OF CONTACT

LEAD ANALYST	Gemma Dixon	EMAIL	020 3890 9062
TECHNICAL LEAD	Michael Taylor	EMAIL	07824072981

3.2 REQUIRED ACTIVITIES

3.2.1 ANALYSIS AND SOLUTION DEVELOPMENT

The solution proposed by the MHHS Programme will be validated to ensure it is fit for purpose. This will involve engagement with the BSC, Elexon as the MHHS Programme Manager and the Smart Energy Code (SEC). During the analysis phase we will also explore any alternative solutions to address the problem statement.

If, following the analysis an alternative solution is found to address the problem statement we will need to complete activities to develop this, and determine which is optimal.

The output of the Solution Development will include the drafting of associated legal text and Data Specification Changes.

3.2.2 IMPACT ASSESSMENT

A number of REC Parties have been identified as impacted by this change, therefore, an Impact Assessment is needed.

The Impact Assessment will be open to non-REC Parties to allow for any relevant responses from these parties to be considered.

As the Change Proposal seeks to introduce new Data Items into the Electricity Enquiry Service (EES) a detailed Service Provider Impact Assessment is also required. The Service Provider Impact Assessment will consider requirements from the REC and BSC.

The Impact Assessments for all impacted and interested stakeholders will run in parallel.

3.2.3 PRELIMINARY ASSESSMENT

A Preliminary Assessment will be carried out following the Impact Assessment, which will consider Impact Assessment responses and the case for change to develop the Code Manager's recommendation.

3.2.4 FINAL ASSESSMENT

A Final Assessment will be carried out to review consultation responses and assess impacts affecting the Final Change Report and Code Manager's recommendation, prior to publishing the Final Change Report for decision.

The decision for BSC CP1558 is expected in July following the Assessment Report being presented to SVG for decision, based on the current proposed plan the REC decision is expected 16 August 2022

3.3 STAKEHOLDER ENGAGEMENT PLAN

3.3.1 IMPACT ASSESSMENT PLAN

For this Change Proposal, a 20 Working Day Service Provider Impact Assessment will be completed.

A REC Party Impact Assessment will also be completed in parallel which will also be open to non-REC Parties.

Impact Assessments are to allow any proposed solution to be appropriately assessed, with Parties and Service Providers providing details of their expected costs and impacts associated with the implementation of the preferred solution.

3.3.2 CONSULTATION PLAN

At this stage we expect that a standard 15 Working Day period for industry consultation will be sufficient. This will be validated once the solution has been assessed and developed.

3.3.3 CROSS CODE ENGAGEMENT

BSC CP1558 has been raised to take forward the CCDG recommendations on new Registration Service Data Items and supporting BSC processes into existing Supplier Meter Registration Service (SMRS) systems.

Although the REC and BSC changes are independent, they are complimentary. Therefore, there will be a need for ongoing engagement and alignment of activity through the development and progression of the REC Change Proposal.

The REC Change Lead will engage with the Elexon lead for BSC CP1558, to ensure activity and plans remain aligned.

3.4 RAID

3.4.1 RISKS AND ISSUES

No.	RISK	NOTES	MITIGATION
R1	Until the Service Provider IA is completed it is not confirmed that a February Release can be achieved		Through the solution development phase, options for the implementation of requirements as a phased approach will be developed.

3.4.2 ASSUMPTIONS AND DEPENDENCIES

No.	ASSUMPTION	NOTES	HOW/WHEN TO VALIDATE
A1	Elexon will share the REC impact assessment and consultation with BSC Parties.	To enable input from all impacted parties, the impact assessment and consultations will be shared with Elexon for onward sharing with BSC Parties.	This will be agreed through the Cross Code Steering Group, following approval of the Change Proposal Plan
A2	BSC Requirements will be provided by 30 March 2022 to enable the Service Provider Impact Assessment to consider both the REC and BSC requirements within a consolidated Impact Assessment.		Elexon to confirm requirements can be provided as part of Cross Code engagement. Confirmation expected 18 March 2022.

No.	DEPENDENCY	NOTES	STATUS
D1	Service Provider Impact Assessment	The Code Manager will work with The EES Service Provider to complete any Impact Assessment according to the Change Proposal Plan timeline	Open

3.5 DEADLINE FOR ALTERNATIVE CHANGE PROPOSALS

SUBMISSION DEADLINE	24/06/2022