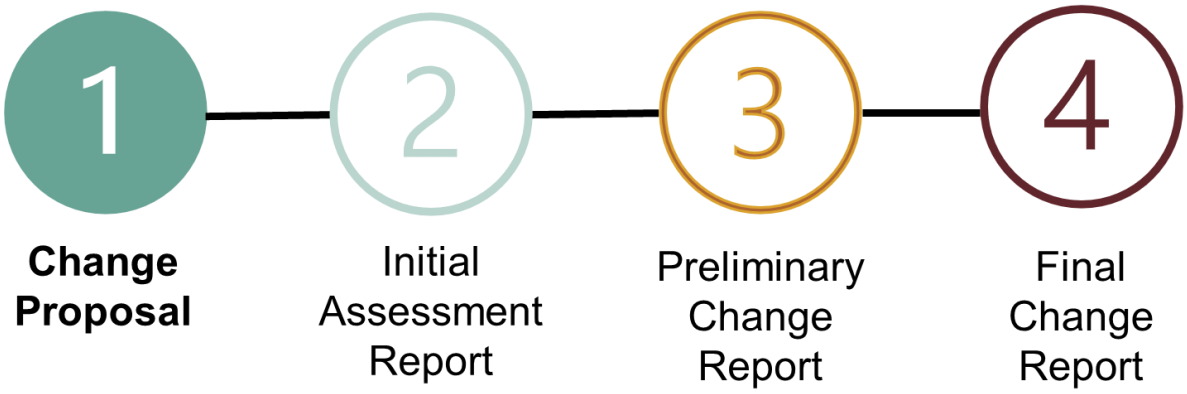
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CHANGE PROPOSAL FORM (COPY)

PLEASE NOTE: THIS IS A COPY FOR INFORMATION ONLY. TO SUBMIT A CHANGE PROPOSAL PLEASE USE THE ONLINE FORM ON THE REC PORTAL.



PURPOSE:	This is a copy of the Change Proposal Form submitted by the Proposer on the REC Portal.
NOTES:	The information in this form is subjective to the views of the Proposer at the time of submitting the form, and prior to formal assessment by the Code Manager. The solution will not be finalised until the publication of the Preliminary Change Report.
NEXT STEPS:	The Code Manager will complete an initial assessment of the Change Proposal and determine if additional development or assessments is required. The Initial Assessment Report will be published with the Change Proposal Plan and reviewed by the Change Panel.

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Aiyesha Andrade
COMPANY *(Optional)*	RECCo
COMPANY TYPE *(Optional)*	Code Body
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	aiyesha.andrade@retailenergycode.co.uk

2 CHANGE PROPOSAL SUMMARY

CHANGE PROPOSAL TITLE *(Mandatory)*	Metering Code of Practice Consolidation Review
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	Prior to the Retail Code Consolidation metering agents were subject to several different Codes of Practice (CoPs) and associated accreditation and audit regimes. The governance associated with these CoPs were simplified and consolidated under the REC, with a new term of Metering Equipment Manager applying to accredited organisations. The Codes of Practice were 'lifted and shifted' and are currently operated on an as-is basis As such the codes of practice are as follows: • Gas Metering Code of Practice (MCoP): This CoP consolidates the metering regimes for AMICoP and MAMCoP. • Electricity Metering Code of Practice (MOCoP): This CoP replaced the MOCoPA accreditation. Under the REC the obligations for DNO's to receive audits was removed. • Automated Meter Reading Service Provider Code of Practice (ASPCoP). • Smart Metering Installation Schedule (SMICoP). Each of the above codes of practice has a separate scheme auditor that awards and maintains accreditation to Meter Equipment Managers and Approved Meter Installers. There are currently 4 different service providers that undertake these activities across the 4 different schemes. This could mean that a REC Party may require 4 separate accreditations involving 4

	separate audits. This is time consuming and costly and therefore, in line with RECCo's objectives on simplicity and efficiency, RECCo is looking to consolidate the codes of practice into a single set of metering arrangements within the REC with a single audit scheme and audit service provider delivering the accreditation.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	The separate codes of practice contains duplication and inefficiencies with the delivery of accreditations.
WHAT OUTCOMES DO YOU CONSIDER ARE NEEDED TO ACHIEVE AN EFFECTIVE SOLUTION? *(Mandatory)*	To consider options and recommend how the existing separate metering codes of practice could be consolidated into a single set of arrangements for metering, that is simplified, proportionate and relevant and can be monitored via a single audit scheme.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE CHANGE PROPOSAL THAT WOULD BE USEFUL? *(Optional)*	As part of the Retail Code Consolidation, Ofgem published that the metering codes of practice would be consolidated into a single set of arrangements, and consulted with industry, to which the wider industry supported. Retail Energy Code v2.0 and Retail Code Consolidation Retail Code Consolidation SCR launch statement

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS CHANGE PROPOSAL? *(Mandatory)*	☐ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☒ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS CHANGE PROPOSAL HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety

	☐ Security of supply ☐ Ability to pay ☐ On site experience ☒ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	There is no direct consumer impact from the review of the Metering Code and Practices

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Interpretations and Definitions Schedule ☐ Transition Schedule ☐ Accession Agreement ☐ Company Governance Schedule ☐ Change Management Schedule ☐ Performance Assurance Schedule ☐ Qualification and Maintenance Schedule ☐ Market Exit Schedule ☐ Charging Methodology Schedule ☐ Prepayment Arrangements Schedule ☐ Central Switching Service Schedule ☐ Data Access Schedule ☐ Energy Theft Reduction Schedule ☐ Transfer of Consumer Data Schedule ☐ Metering Operations Schedule ☒ Metering Accreditation Schedule ☒ Smart Meter Installation Schedule ☐ Secure Data Exchange Schedule ☐ Green Deal Arrangements Schedule ☐ Registration Services Schedule ☐ Related Metering Points Schedule ☐ Address Management Schedule ☐ Switching Data Management Schedule ☐ RMP Lifecycle Schedule ☐ Switching Service Management Schedule

	☐ Resolution of Consumer Facing Switching and Billing Issues Schedule ☐ SPAA Transition Schedule ☐ MRA Transition Schedule ☐ Unbilled Energy Code of Practice ☒ Gas Metering Code of Practice ☒ MOCoPA ☒ ASPCoP ☐ Change Panel Terms of Reference ☐ Performance Assurance Board Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	The Code of Practices in scope for review: Gas Metering Code of Practice (McoP) Electricity Metering Code of Practice (MOCoP): This CoP replaced the MOCoPA accreditation. Automated Meter Reading Service Provider Code of Practice (ASPCoP). Smart Metering Installation Schedule (SMICoP).

THE DATA SPECIFICATION? *(Optional)*	☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Data Access Matrix ☐ Standards Definition
ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Electricity Enquiry Service ☐ Central Data Service Provider Further Services ☐ Secure Data Exchange Service ☐ Green Deal Central Charging Database ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Switching Operator ☐ Gas Retail Data Service ☐ Electricity Retail Data Service ☐ Gas Enquiry Service ☐ Energy Theft Tip Off Service (ETTOS)
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ Energy Suppliers ☒ Distribution Network Operators ☐ Gas Transporters ☒ Metering Equipment Managers ☐ DCC ☐ Shippers ☐ Data Collectors ☐ Data Aggregators ☐ Green Deal Providers ☐ Green Deal Finance Parties ☐ Meter Asset Providers ☐ AMR Service Providers ☐ EES Users ☐ GES Users ☐ GDCC Users ☒ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	Approved Meter Installer (AMI) Smart Meter Installer - Meter Installers (MIs).

OTHER INDUSTRY CODES? *(Optional)*	☐ BSC ☐ DCUSA ☐ SEC ☐ UNC ☐ IGT UNC
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS CHANGE PROPOSAL IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 CHANGE PROGRESSION

DO YOU BELIEVE THIS CHANGE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	No
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OR IMPLEMENTATION OF THIS CHANGE PROPOSAL? *(Optional)*	There are no mandatory timescales for this activity, however
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THE CHANGE PROPOSAL WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	No
DOES THIS CHANGE PROPOSAL RELATE TO AN EXISTING OR PREVIOUS CHANGE PROPOSAL? *(Optional)*	R0027 (Minimum identification requirements in the Meter Operation Code of Practice) will be absorbed into the scope of this review. This will result in the withdrawal of R0027.

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	