RETAIL ENERGY CODE

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NON-CONFIDENTIAL CONSOLIDATED CONSULTATION RESPONSES

R0060 - ERDS SERVICE DEFINITION TIMEZONE CORRECTION

On 28 June 2024, the Code Manager issued a consultation to industry to seek feedback on the Preliminary Change Report for R0060.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	1.0
RESPONSE TYPE	NON-CONFIDENTIAL
DATE ISSUED	15/08/2024
RESPONSIBLE COMMITTEE	Technical Expert Panel
LEAD ANALYST	Harriet Truss

DATE CONSULTATION ISSUED	28/06/2024
RESPONSE DEADLINE	19/07/2024

Question 1:	Do you agree with the proposed solution? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	Yes. We agree with the proposed solution on the basis, as set out in the change report, that this is only a clarification to the legal text, and that no system or process changes will be to any ERDS system as a result.	Noted – Thank you.
SSE Energy Supply Ltd (Energy Supplier)	SSE agree with the proposed solution.	Noted – Thank you.
National Grid Electricity Distribution (DNO)	Yes	Noted – Thank you.
Scottish Power Energy Networks Distribution Network Operator (DNO)	Yes, SPEN are supportive of the proposed solution.	Noted – Thank you.

Question 2:	Do you agree with the proposed legal text? If not, please provide rationale.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	Yes, we agree with the legal text.	Noted – Thank you.
SSE Energy Supply Ltd (Energy Supplier)	SSE agree with the proposed legal text.	Noted – Thank you.
National Grid Electricity Distribution (DNO)	Yes	Noted – Thank you.
Scottish Power Energy Networks (DNO)	Yes	Noted – Thank you.

Question 3:	Do you agree with the assumption that the proposed changes within the ERDS Service Definition are aligning with existing system operations and will not impact business processes?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	We note that the change report states that this change is just to clarify the operating hours in the legal text, and that 'ERDS Providers have confirmed, through a request for information by the REC Code	The wording in the change report will be updated to ensure clarity and remove the conflict.

	Manager, that the proposed clarification meets with their understanding of how the systems are working.' However, the report also states that the current legal text 'has led to some instances of MPRS close of day running at 22:00GMT instead of 23:00GMT'. These two statements do not appear to be compatible with each other, we would welcome confirmation that we can expect to see no changes to the operation of any ERDS system as a result of this change being made.	The MPRS system used by the ERDAs will not require updating as a result of this change. Some ERDAs had not been aware that the MPRS operating time zone was not being changed to local time similarly to CSS local processing. These instances that caused issues at Switching Go-Live were corrected at the time.
SSE Energy Supply Ltd (Energy Supplier)	Yes, SSE agree this will have no impact on our processes.	Noted – Thank you.
National Grid Electricity Distribution (DNO)	Yes	Noted – Thank you.
Scottish Power Energy Networks (DNO)	Yes, we are currently aligned with this	Noted – Thank you.

Question 4:	**Do you agree with the proposed implementation technique and date? If not, please explain why?**	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	Yes, we agree with the implementation technique and date.	Noted – Thank you.
SSE Energy Supply Ltd (Energy Supplier)	Yes, SSE agree with the proposed implementation technique and date.	Noted – Thank you.

National Grid Electricity Distribution (DNO)	Yes	Noted – Thank you.
Scottish Power Energy Networks (DNO)	Yes	Noted – Thank you.

Question 5:	**Do you agree with the Code Manager's assessment of the Change Path, that this Change Proposal should be subject to Self-Governance approval by the Technical Expert Panel?**	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	Yes, we agree that this is a self-governance change.	Noted – Thank you.
SSE Energy Supply Ltd (Energy Supplier)	Yes, SSE agree	Noted – Thank you.
National Grid Electricity Distribution (DNO)	Yes	Noted – Thank you.
Scottish Power Energy Networks (DNO)	We have no issue with this being self-governance.	Noted – Thank you.

Question 6:	Do you have any other comments relating to this Change Proposal?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
EDF Energy (Energy Supplier)	No	Noted – Thank you.
SSE Energy Supply Ltd (Energy Supplier)	No	Noted – Thank you.
National Grid Electricity Distribution (DNO)	No	Noted – Thank you.
Scottish Power Energy Networks (DNO)	No other comments	Noted – Thank you.