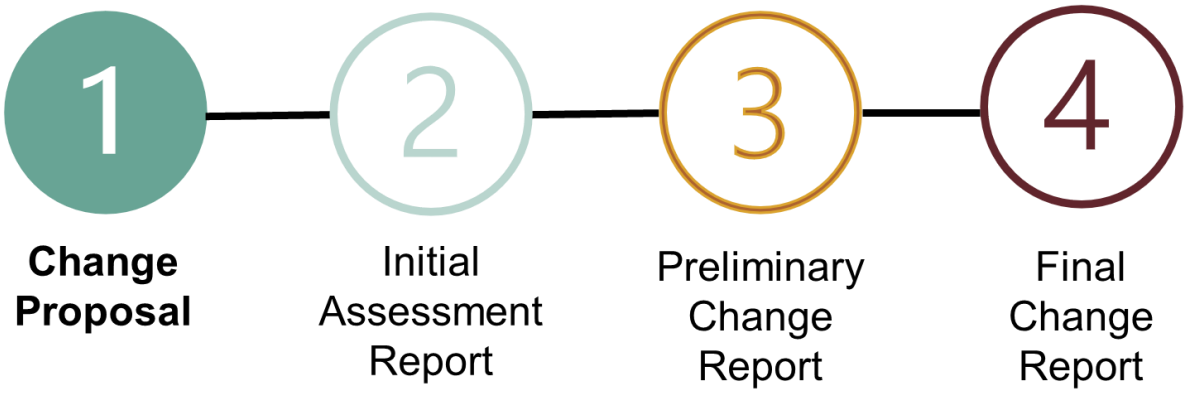
RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

CHANGE PROPOSAL FORM (COPY)

PLEASE NOTE: THIS IS A COPY FOR INFORMATION ONLY. TO SUBMIT A CHANGE PROPOSAL PLEASE USE THE ONLINE FORM ON THE REC PORTAL.



PURPOSE:	This is a copy of the Change Proposal Form submitted by the Proposer on the REC Portal.
NOTES:	The information in this form is subjective to the views of the Proposer at the time of submitting the form, and prior to formal assessment by the Code Manager. The solution will not be finalised until the publication of the Preliminary Change Report.
NEXT STEPS:	The Code Manager will complete an initial assessment of the Change Proposal and determine if additional development or assessments is required. The Initial Assessment Report will be published with the Change Proposal Plan and reviewed by the Change Panel.

RETAIL ENERGY CODE

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Daniel Tadecicco
COMPANY *(Optional)*	St Clements Services
COMPANY TYPE *(Optional)*	Other
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	

2 CHANGE PROPOSAL SUMMARY

CHANGE PROPOSAL TITLE *(Mandatory)*	Removal of ERDA meteringPointEnergyFlow change restriction
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	MPRS (ERDA) currently derives the Energy Direction (meteringPointEnergyFlow DI90033) from the MS Specific LLF Class Indicator (DI50370) which is an attribute of Line Loss Factor Class. From June 2023, BSC CP1558 Energy Direction will become an independent data item. As part of the Faster Switching Programme Enactment Phase change CR-E37 a restriction was applied to ERDA (then MPAS) stating that: “Any change in RMP would also have to be highlighted to the customer to ensure there would be no consequential effect on their switching experience. If DNOs can rectify errors retrospectively, the possibility of this risk can be mitigated by implementing this change. Any errors can be rectified once in the lifetime of an RMP, back to the creation of the RMP.” The CSS validation enforces the Effective Date rule, where the Energy Flow must be back dated to the original Effective Date. However, CSS allows multiple changes to Energy Flow. This change looks to align ERDA with CSS and only enforce the Effective Date rule. Allowing LDSOs to make more than one change to Energy Flow to improve data accuracy without requiring a new RMP.

WHAT IMPACT IS THIS HAVING? *(Mandatory)*	To maintain accurate values for Settlement LDSOs must make regular changes to the LLF Class in ERDA. As the meteringPointEnergyFlow is tied to this data item, this can sometimes result in changes to the Energy Direction e.g. going from Import to Export. Where errors have been identified, the LDSO needs to be able to correct the LLF Class and meteringPointEnergyFlow back to the correct value. The restriction to one change of Energy Flow is preventing LDSOs from correcting the data and improving data accuracy. The resolution of Terminating the RMP and Creating a new RMP with the correct Energy Flow value has a detrimental impact on the Customer and Settlement. It is inconvenient for the customer to be assigned a new MPAN and Settlement relies on an accurate history which will be lost when a new MPAN is assigned. MHHS BSC CP1558 introduces an independent meteringPointEnergyFlow data item. By allowing more than one correction to this data item in ERDA will facilitate cleansing of Energy Flow data in ERDA to ensure high accuracy ahead of MHHS Transition.
WHAT OUTCOMES DO YOU CONSIDER ARE NEEDED TO ACHIEVE AN EFFECTIVE SOLUTION? *(Mandatory)*	Change REC Schedule 27 6.2 (c) to allow more than one change to meteringPointEnergyFlow: o an Electricity Retail Data Agent correcting an error by making a change to the Metering Point Energy Flow within the life of the RMP (provided that a change can only be made on one occasion). In this instance, the Effective From Date of the updated event must be equal to the Effective From Date of the event being corrected; • Configuration change to ERDA to increase the Limit on meteringPointEnergyFlow changes from 1 to 99. o No code change is required to make this change as it is a user configurable setting in MPRS. • No change required to CSS as this validation is not applied in CSS. See JIRA DI-4644 for Landmark Impact.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE CHANGE PROPOSAL THAT WOULD BE USEFUL? *(Optional)*	JIRA DI-4644

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS CHANGE PROPOSAL? *(Mandatory)*	☒ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS CHANGE PROPOSAL HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☒ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Interpretations and Definitions Schedule ☐ Transition Schedule ☐ Accession Agreement ☐ Company Governance Schedule ☐ Change Management Schedule ☐ Performance Assurance Schedule ☐ Qualification and Maintenance Schedule ☐ Market Exit Schedule ☐ Charging Methodology Schedule ☐ Prepayment Arrangements Schedule ☐ Central Switching Service Schedule

	☐ Data Access Schedule ☐ Energy Theft Reduction Schedule ☐ Transfer of Consumer Data Schedule ☐ Metering Operations Schedule ☐ Metering Accreditation Schedule ☐ Smart Meter Installation Schedule ☐ Secure Data Exchange Schedule ☐ Green Deal Arrangements Schedule ☐ Registration Services Schedule ☐ Related Metering Points Schedule ☐ Address Management Schedule ☐ Switching Data Management Schedule ☒ RMP Lifecycle Schedule ☐ Switching Service Management Schedule ☐ Resolution of Consumer Facing Switching and Billing Issues Schedule ☐ SPAA Transition Schedule ☐ MRA Transition Schedule ☐ Unbilled Energy Code of Practice ☐ Gas Metering Code of Practice ☐ MOCoPA ☐ ASPCoP ☐ Change Panel Terms of Reference ☐ Performance Assurance Board Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION? *(Optional)*	☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Data Access Matrix ☐ Standards Definition
ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Electricity Enquiry Service ☐ Central Data Service Provider Further Services ☐ Secure Data Exchange Service ☐ Green Deal Central Charging Database ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Switching Operator ☐ Gas Retail Data Service ☐ Electricity Retail Data Service ☐ Gas Enquiry Service ☐ Energy Theft Tip Off Service (ETTOS)
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ Energy Suppliers ☒ Distribution Network Operators ☐ Gas Transporters ☐ Metering Equipment Managers ☐ DCC ☐ Shippers ☐ Data Collectors ☐ Data Aggregators ☐ Green Deal Providers ☐ Green Deal Finance Parties ☐ Meter Asset Providers ☐ AMR Service Providers ☐ EES Users ☐ GES Users ☐ GDCC Users ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☐ BSC ☐ DCUSA ☐ SEC ☐ UNC ☐ IGT UNC
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS CHANGE PROPOSAL IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	
ADDITIONAL INFORMATION *(Optional)*	

5 CHANGE PROGRESSION

DO YOU BELIEVE THIS CHANGE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	Yes
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OR IMPLEMENTATION OF THIS CHANGE PROPOSAL? *(Optional)*	Configuration to be deployed in production ASAP
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THE CHANGE PROPOSAL WHICH MAY IMPACT ITS	

PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	
DOES THIS CHANGE PROPOSAL RELATE TO AN EXISTING OR PREVIOUS CHANGE PROPOSAL? *(Optional)*	

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	