RETAIL ENERGY CODE

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CHANGE PROPOSAL FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Clive Wicks
COMPANY *(Optional)*	
COMPANY TYPE *(Optional)*	
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	

2 CHANGE PROPOSAL SUMMARY

CHANGE PROPOSAL TITLE *(Mandatory)*	Introduction of a new Meter Asset Condition Code
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	Installation of a Smart Meter cannot be completed when there is a suspicion of asbestos in the metal encased cut-out for an electricity supply. When identified, Suppliers report this matter to the DNO as an Asset Condition Code C06 (Metal encased cut-out) which makes no mention of a concern about the possible presence of asbestos and a C code report is, by definition, for Information Only. The DNO may not attend to deal with the issue on the basis of a code C notification. This can leave Consumers in a situation where a Smart Meter cannot be installed, but the work to resolve the issue is not being undertaken.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	This issue prevents the installation of Smart Meters.

WHAT OUTCOMES DO YOU CONSIDER ARE NEEDED TO ACHIEVE AN EFFECTIVE SOLUTION? *(Mandatory)*	The introduction of a suitable B code reporting descriptor that describes the situation that has been encountered and that will prompt the DNO to take the necessary action to address the problem.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE CHANGE PROPOSAL THAT WOULD BE USEFUL? *(Optional)*	Currently the use of the reported code of C06 is correct. There is no category B relating to suspected Asbestos. A12 relates to damaged asbestos components, or C11 relates to an asbestos component identified or C16 for distribution equipment mounted on an asbestos back board. When a supply does have a definite metal-encased cut-out, with the asbestos being only a suspicion, this would be confirmed when the Category C was investigated by the DNO.

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS CHANGE PROPOSAL? *(Mandatory)*	☒ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS CHANGE PROPOSAL HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☒ Other (please provide details in the Additional information box below)

ADDITIONAL INFORMATION *(Optional)*	Ensuring Smart Meter installation can be progressed, improving the Consumer experience

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Interpretations and Definitions Schedule ☐ Transition Schedule ☐ Accession Agreement ☐ Company Governance Schedule ☐ Change Management Schedule ☐ Performance Assurance Schedule ☐ Qualification and Maintenance Schedule ☐ Market Exit Schedule ☐ Charging Methodology Schedule ☐ Prepayment Arrangements Schedule ☐ Central Switching Service Schedule ☐ Data Access Schedule ☐ Energy Theft Reduction Schedule ☐ Transfer of Consumer Data Schedule ☐ Metering Operations Schedule ☐ Metering Accreditation Schedule ☐ Smart Meter Installation Schedule ☐ Secure Data Exchange Schedule ☐ Green Deal Arrangements Schedule ☐ Registration Services Schedule ☐ Related Metering Points Schedule ☐ Address Management Schedule ☐ Switching Data Management Schedule ☐ RMP Lifecycle Schedule ☐ Switching Service Management Schedule ☐ Resolution of Consumer Facing Switching and Billing Issues Schedule ☐ SPAA Transition Schedule ☐ MRA Transition Schedule ☐ Unbilled Energy Code of Practice

	☐ Gas Metering Code of Practice ☒ MOCoPA ☐ ASPCoP ☐ Change Panel Terms of Reference ☐ Performance Assurance Board Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	Guidance for Service Termination Issue Reporting

THE DATA SPECIFICATION? *(Optional)*	☒ Data Item Catalogue ☐ Market Message Catalogue ☐ Data Access Matrix ☐ Standards Definition
ADDITIONAL INFORMATION *(Optional)*	Data Item J1824 “Asset Condition Code”

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Electricity Enquiry Service ☐ Central Data Service Provider Further Services ☐ Secure Data Exchange Service ☐ Green Deal Central Charging Database ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Switching Operator ☐ Gas Retail Data Service ☐ Electricity Retail Data Service ☐ Gas Enquiry Service ☐ Energy Theft Tip Off Service (ETTOS)
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☒ Energy Suppliers ☒ Distribution Network Operators ☐ Gas Transporters ☒ Metering Equipment Managers ☐ DCC

	☐ Shippers ☐ Data Collectors ☐ Data Aggregators ☐ Green Deal Providers ☐ Green Deal Finance Parties ☐ Meter Asset Providers ☐ AMR Service Providers ☐ EES Users ☐ GES Users ☐ GDCC Users ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☐ BSC ☒ DCUSA ☐ SEC ☐ UNC ☐ IGT UNC
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS CHANGE PROPOSAL IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	
ADDITIONAL INFORMATION *(Optional)*	

5 CHANGE PROGRESSION

DO YOU BELIEVE THIS CHANGE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OR IMPLEMENTATION OF THIS CHANGE PROPOSAL? *(Optional)*	
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THE CHANGE PROPOSAL WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	
DOES THIS CHANGE PROPOSAL RELATE TO AN EXISTING OR PREVIOUS CHANGE PROPOSAL? *(Optional)*	

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	