RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Tina Pearce
COMPANY *(Optional)*	
COMPANY TYPE *(Optional)*	Code Body/Administrator
TELEPHONE NUMBER *(Optional)*	020 7770 6807
EMAIL ADDRESS *(Mandatory)*	tina.pearce@recmanager.co.uk

2 CHANGE PROPOSAL SUMMARY

CHANGE PROPOSAL TITLE *(Mandatory)*	Switching Programme Designation of the Steady State Commencement Date
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	On 25 October 2022, the Switching Programme Delivery Group approved the passing of the Programme Exit milestone, with an effective date of 31 October 2022. Following this decision, Ofgem designated the "Steady State Commencement Date" as 00:01 hours on 31 October 2022, to reflect that all exit criteria have been met and handover to steady state governance has taken place. In response to the designation of the Steady State Commencement Date, the removal of redundant legal text within the REC is required.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	REC Parties and Service Providers rely on the REC to provide an accurate and consistent baseline, to ensure the industry operates in an effective and interoperable way. Retention of redundant legal text within the REC may cause confusion or create ambiguity.

WHAT OUTCOMES DO YOU CONSIDER ARE NEEDED TO ACHIEVE AN EFFECTIVE SOLUTION? *(Mandatory)*	Removal and archive of Schedule 2 – Transition Removal of redundant legal text from the REC Main Body and Schedule 1 - Interpretations and Definitions.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE CHANGE PROPOSAL THAT WOULD BE USEFUL? *(Optional)*	

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS CHANGE PROPOSAL? *(Mandatory)*	☐ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☒ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS CHANGE PROPOSAL HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☒ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	No Consumer impact

4 CODE IMPACTS

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Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☒ Main Body ☒ Interpretations and Definitions Schedule ☒ Transition Schedule ☐ Accession Agreement ☐ Company Governance Schedule ☐ Change Management Schedule ☐ Performance Assurance Schedule ☐ Qualification and Maintenance Schedule ☐ Market Exit Schedule ☐ Charging Methodology Schedule ☐ Prepayment Arrangements Schedule ☐ Central Switching Service Schedule ☐ Data Access Schedule ☐ Energy Theft Reduction Schedule ☐ Transfer of Consumer Data Schedule ☐ Metering Operations Schedule ☐ Metering Accreditation Schedule ☐ Smart Meter Installation Schedule ☐ Secure Data Exchange Schedule ☐ Green Deal Arrangements Schedule ☐ Registration Services Schedule ☐ Related Metering Points Schedule ☐ Address Management Schedule ☐ Switching Data Management Schedule ☐ RMP Lifecycle Schedule ☐ Switching Service Management Schedule ☐ Resolution of Consumer Facing Switching and Billing Issues Schedule ☐ SPAA Transition Schedule ☐ MRA Transition Schedule ☐ Unbilled Energy Code of Practice ☐ Gas Metering Code of Practice ☐ MOCoPA ☐ ASPCoP ☐ Change Panel Terms of Reference ☐ Performance Assurance Board Terms of Reference

ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION? *(Optional)*	☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Data Access Matrix ☐ Standards Definition
ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Electricity Enquiry Service ☐ Central Data Service Provider Further Services ☐ Secure Data Exchange Service ☐ Green Deal Central Charging Database ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Switching Operator ☐ Gas Retail Data Service ☐ Electricity Retail Data Service ☐ Gas Enquiry Service ☐ Energy Theft Tip Off Service (ETTOS)
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☒ Energy Suppliers ☒ Distribution Network Operators ☒ Gas Transporters ☒ Metering Equipment Managers ☒ DCC ☒ Shippers ☒ Data Collectors ☒ Data Aggregators ☐ Green Deal Providers ☐ Green Deal Finance Parties

	☒ Meter Asset Providers ☐ AMR Service Providers ☐ EES Users ☐ GES Users ☐ GDCC Users ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	REC Parties are identified as interested, rather than directly impacted. Supplier Agents (excluding MEMs), Shippers and Meter Asset Providers did have a role in respect of the Transition Schedule, and are therefore identified as interested but not directly impacted.

OTHER INDUSTRY CODES? *(Optional)*	☐ BSC ☐ DCUSA ☐ SEC ☐ UNC ☐ IGT UNC
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS CHANGE PROPOSAL IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 CHANGE PROGRESSION

DO YOU BELIEVE THIS CHANGE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	No
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OR IMPLEMENTATION OF THIS CHANGE PROPOSAL? *(Optional)*	N/A
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THE CHANGE PROPOSAL WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	N/A
DOES THIS CHANGE PROPOSAL RELATE TO AN EXISTING OR PREVIOUS CHANGE PROPOSAL? *(Optional)*	R0041 – REC V3.0 and the Switching Programme SCR

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	