RETAIL ENERGY CODE

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NON-CONFIDENTIAL CONSOLIDATED CONSULTATION RESPONSES

R0097 - CONSEQUENTIAL CHANGE FOR CSS SMART METER DATA RETRIEVER APPOINTMENTS

On 19 May 2023 the Code Manager issued a consultation to industry to seek feedback on the Preliminary Change Report for R0097.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	1.0
RESPONSE TYPE	NON-CONFIDENTIAL
DATE ISSUED	15/06/2023
RESPONSIBLE COMMITTEE	Technical Expert Panel
LEAD ANALYST	Harriet Truss

DATE CONSULTATION ISSUED	19/05/2023
RESPONSE DEADLINE	05/06/2023

Question 1:	Do you agree the proposed solution resolves the problem statement? If not, please provide rationale.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator (DNO))	Yes we agree that the proposed solution resolves the problem statement.	The Code Manager thanks the respondent for their responses to all the consultation questions.

Question 2:	Do you agree with the proposed legal text? If not, please provide rationale.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Yes we agree with the proposed legal text.	-

Question 3:	Do you agree with the proposed implementation date and implementation techniques? If not, please provide rationale.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Yes we agree with the proposed implementation date.	-

Question 4:	Do you agree with the Code Manager's assessment of the Change Path, that this Change Proposal should be subject to Self-Governance approval by the REC Change Panel?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Yes we agree with the Code Manager's assessment of the Change Path.	-

Question 5:	Based on the Business Case Assessment and Case for Change, do you agree with the Code Manager's recommendation that this Change Proposal should be approved for implementation on the date that will be determined by the MHHS Programme for M8 – 'Code Changes delivered'? If not, please provide rationale.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Yes we agree with the Code Manager's recommendation that this Change Proposal should be approved for implementation on the date determined by MHHS Programme M8, subject to having the final reference numbers confirmed for the Supplier Arranged Appointment Update Notification and CSS Webhook Payload. This needs to be provided in advance of entering SIT to allow the systems to be correct and up to date ahead of testing.	The Code Manager notes the request for the reference numbers to be provided prior to MHHS programme SIT entry. This is captured as a dependency in the Change Report, R0097.CR.D003.

Question 6:	Do you have any other comments relating to this Change Proposal?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	We need to have the final reference numbers confirmed for the Supplier Arranged Appointment Update Notification and CSS Webhook Payload. This needs to be provided in advance of entering SIT to allow the systems to be correct and up to date ahead of testing.	Please see the Code Manager's comment in Question 5 regarding this specific answer.