RETAIL ENERGY CODE

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CHANGE PROPOSAL FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Chris Felgate
COMPANY *(Optional)*	Ginger Energy
COMPANY TYPE *(Optional)*	
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	

2 CHANGE PROPOSAL SUMMARY

CHANGE PROPOSAL TITLE *(Mandatory)*	TPI access to the Meter Asset Manager data via the GES
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	TPIs do not currently have access to the MAM via GES. Provision of the MAM will allow TPIs to identify and contact the relevant MAM to arrange direct MAM agreements for our clients on their behalf.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	Ginger Energy (as the proposer of this change) aims, under instructions from clients, to arrange AMR meters on all meters (where available). This will allow clients to better understand their energy usage, which will in turn allow them to reduce gas usage by making informed decisions based on accurate data.
WHAT OUTCOMES DO YOU CONSIDER ARE NEEDED TO ACHIEVE AN EFFECTIVE SOLUTION? *(Mandatory)*	Update the Data Access Matrix for TPIs to enable access to the name of the MAM from the Gas Enquiry Service.

IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE CHANGE PROPOSAL THAT WOULD BE USEFUL? *(Optional)*	Ginger Energies main sectors are education and property and both sectors are looking to reduce energy consumption and by having the MAM names and contacts available via the API will allow us to react quicker to meter exchanges/upgrades to benefit our clients.

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS CHANGE PROPOSAL? *(Mandatory)*	☐ Electricity ☒ Gas ☒ Domestic Prepayment ☒ Domestic Credit ☒ Microbusiness ☒ Small and Medium Enterprise (SME) ☒ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS CHANGE PROPOSAL HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☒ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	More accurate energy data

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Interpretations and Definitions Schedule ☐ Transition Schedule ☐ Accession Agreement

	☐ Company Governance Schedule ☐ Change Management Schedule ☐ Performance Assurance Schedule ☐ Qualification and Maintenance Schedule ☐ Market Exit Schedule ☐ Charging Methodology Schedule ☐ Prepayment Arrangements Schedule ☐ Central Switching Service Schedule ☒ Data Access Schedule ☐ Energy Theft Reduction Schedule ☐ Transfer of Consumer Data Schedule ☐ Metering Operations Schedule ☐ Metering Accreditation Schedule ☐ Secure Data Exchange Schedule ☐ Green Deal Arrangements Schedule ☐ Registration Services Schedule ☐ Related Metering Points Schedule ☐ Address Management Schedule ☐ Switching Data Management Schedule ☐ RMP Lifecycle Schedule ☐ Switching Service Management Schedule ☐ Resolution of Consumer Facing Switching and Billing Issues Schedule ☐ SPAA Transition Schedule ☐ MRA Transition Schedule ☐ Unbilled Energy Code of Practice ☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Change Panel Terms of Reference ☐ Performance Assurance Board Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION? *(Optional)*	☐ Data Item Catalogue ☐ Market Message Catalogue ☒ Data Access Matrix ☐ Standards Definition

ADDITIONAL INFORMATION *(Optional)*	Gas Data Access Matrix

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Electricity Enquiry Service ☐ Central Data Service Provider Further Services ☐ Secure Data Exchange Service ☐ Green Deal Central Charging Database ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Switching Operator ☐ Gas Retail Data Service ☐ Electricity Retail Data Service ☒ Gas Enquiry Service ☐ Energy Theft Tip Off Service (ETTOS)
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ Energy Suppliers ☐ Distribution Network Operators ☐ Gas Transporters ☐ Metering Equipment Managers ☐ DCC ☐ Shippers ☐ Data Collectors ☐ Data Aggregators ☐ Green Deal Providers ☐ Green Deal Finance Parties ☐ Meter Asset Providers ☐ AMR Service Providers ☐ EES Users ☐ GES Users ☐ GDCC Users ☐ Other (please provide details in the Additional Information box)

ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☐ BSC ☐ DCUSA ☐ SEC ☐ UNC ☐ IGT UNC
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS CHANGE PROPOSAL IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 CHANGE PROGRESSION

DO YOU BELIEVE THIS CHANGE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	No

ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OR IMPLEMENTATION OF THIS CHANGE PROPOSAL? *(Optional)*	No
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THE CHANGE PROPOSAL WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	No
DOES THIS CHANGE PROPOSAL RELATE TO AN EXISTING OR PREVIOUS CHANGE PROPOSAL? *(Optional)*	No

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	