RETAIL ENERGY CODE

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CHANGE PROPOSAL FORM (COPY)

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1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Colette Baldwin
COMPANY *(Optional)*	REC Code Manager
COMPANY TYPE *(Optional)*	Code Manager
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2 CHANGE PROPOSAL SUMMARY

CHANGE PROPOSAL TITLE *(Mandatory)*	Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	DCUSA Change Proposal DCP383 was raised on 17 February 2021, was approved by Ofgem on 15 December 2021 and was implemented on the 24 February 2022. This change to DCUSA was to allow the DNO to move the existing whole current meter(s) and associated metering equipment as part of a service alteration. DCUSA identified the impacted parties as Suppliers, DNOs and IDNOs, however, as part of the legal text and changes to the Data Specification, the inclusion of activities related to the Meter Equipment Managers were incorporated without a corresponding change being raised to the REC. DCUSA raised a request of the Technical Data Architects to create two new DCUSA owned Market Messages, one to inform the Supplier and their MEM of

	the Service Alteration Appointment MM00451/D0394 and another to inform the Supplier and their MEM that the meter has been moved MM00452/D0395. These new Market Messages were implemented in the REC February 2023 Release.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	As there was no implementation of the change by MEMs (who are not party to DCUSA and so were unaware of the change) they are receiving the new Market Messages at their system gateways, however, they are not being acted on because their systems have not been configured to accept and process them. The MM00452/D0395 is being sent and provides the update of the Meter Location following the meter move by the DNO, and under REC Schedule 14 – Metering Operations, the MEMs are required to send updates of the Meter Technical Details to other relevant parties – in this case the Data Collector (DC), being the only other party unaware of the updated meter location. Since the Data Specification was updated, MEMs have a backlog of flows at their system gateways which have not been processed and therefore Meter Technical Details may be inaccurate, and the DCs will be unaware of the changes.
WHAT OUTCOMES DO YOU CONSIDER ARE NEEDED TO ACHIEVE AN EFFECTIVE SOLUTION? *(Mandatory)*	MEMs systems need to be updated to accept the new flows, and Schedule 14 - Metering Operations Schedule needs to be updated to reflect that the source of repositioning of the Meter may be the DNO and to amend the interface tables to reflect the new activities.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE CHANGE PROPOSAL THAT WOULD BE USEFUL? *(Optional)*	

3 CONSUMER IMPACTS

The Consumer needs their Meter Technical Details to be accurate, so that when MEMs or DC's attend the site, they have the correct information to enable them to perform their on-site activities.

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS CHANGE PROPOSAL? *(Mandatory)*	☒ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS CHANGE PROPOSAL HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☒ On site experience ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Interpretations and Definitions Schedule ☐ Transition Schedule ☐ Accession Agreement ☐ Company Governance Schedule ☐ Change Management Schedule ☐ Performance Assurance Schedule ☐ Qualification and Maintenance Schedule ☐ Market Exit Schedule ☐ Charging Methodology Schedule ☐ Prepayment Arrangements Schedule ☐ Central Switching Service Schedule ☐ Data Access Schedule

	☐ Energy Theft Reduction Schedule ☐ Transfer of Consumer Data Schedule ☒ Metering Operations Schedule ☐ Metering Accreditation Schedule ☐ Secure Data Exchange Schedule ☐ Green Deal Arrangements Schedule ☐ Registration Services Schedule ☐ Related Metering Points Schedule ☐ Address Management Schedule ☐ Switching Data Management Schedule ☐ RMP Lifecycle Schedule ☐ Switching Service Management Schedule ☐ Resolution of Consumer Facing Switching and Billing Issues Schedule ☐ SPAA Transition Schedule ☐ MRA Transition Schedule ☐ Unbilled Energy Code of Practice ☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Change Panel Terms of Reference ☐ Performance Assurance Board Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION? *(Optional)*	☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Data Access Matrix ☐ Standards Definition
ADDITIONAL INFORMATION *(Optional)*	The Data Specification Changes have already been made.

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Electricity Enquiry Service ☐ Central Data Service Provider Further Services ☐ Secure Data Exchange Service ☐ Green Deal Central Charging Database ☐ Central Switching Service (CSS)

	☐ CSS Certificate Authority ☐ Switching Operator ☐ Gas Retail Data Service ☐ Electricity Retail Data Service ☐ Gas Enquiry Service ☐ Energy Theft Tip Off Service (ETTOS)
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ Energy Suppliers ☐ Distribution Network Operators ☐ Gas Transporters ☒ Metering Equipment Managers ☐ DCC ☐ Shippers ☒ Data Collectors ☐ Data Aggregators ☐ Green Deal Providers ☐ Green Deal Finance Parties ☐ Meter Asset Providers ☐ AMR Service Providers ☐ EES Users ☐ GES Users ☐ GDCC Users ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☐ BSC ☒ DCUSA ☐ SEC ☐ UNC ☐ IGT UNC

ADDITIONAL INFORMATION *(Optional)*	

DOES THIS CHANGE PROPOSAL IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 CHANGE PROGRESSION

DO YOU BELIEVE THIS CHANGE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	Yes, this should be treated as Urgent. We need to update the REC to reflect the requirement of the MEMs to accept and act on the Market Messages being sent by the DNOs, to ensure that the Meter Technical Details are maintained as accurate. The technical element of the changes to the Data Specification have already been delivered, however, MEM's systems need to be updated as quickly as possible to prevent the further build-up of backlogs of these flows and not create significant burdens from the update activities on the MEMs and the DCs.
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OR IMPLEMENTATION OF THIS CHANGE PROPOSAL? *(Optional)*	To be assessed by MEMs during Impact Assessment.
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THE CHANGE PROPOSAL WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	None.

DOES THIS CHANGE PROPOSAL RELATE TO AN EXISTING OR PREVIOUS CHANGE PROPOSAL? *(Optional)*	DCUSA Change Proposal (DCP) 393

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	n/a