RETAIL ENERGY CODE

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CHANGE PROPOSAL FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Colin Berry
COMPANY *(Optional)*	Elexon
COMPANY TYPE *(Optional)*	
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	

2 CHANGE PROPOSAL SUMMARY

CHANGE PROPOSAL TITLE *(Mandatory)*	Change the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	The Logical Format of the J0001 (DI50001) is Char(1), which means that there are only 36 possible Market Participant Role Codes – 26 letters and 10 numbers. All 36 Market Participant Role Codes have been allocated, and will be required until the end of the Market-Wide Half Hourly Settlement Programme Transition Period.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	BSCCo will not be able to allocate new Market Participant Role Codes when required, which will be a significant impediment to the implementation of new Electricity Market solutions.
WHAT OUTCOMES DO YOU CONSIDER ARE NEEDED TO ACHIEVE AN EFFECTIVE SOLUTION? *(Mandatory)*	Changing the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' to Char(2) would provide thousands of new Market Participant Role Codes.

IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE CHANGE PROPOSAL THAT WOULD BE USEFUL? *(Optional)*	The Market Wide Half Hourly Settlement (MHHS) Programme is introducing several new Market Participant Roles, which require new Market Participant Role Codes. The MHHS Programme has already taken all the available Market Participant Role Codes, as they need this information for the development and testing of the new MHHS systems, and it is possible that they will require additional Market Participant Role Codes. BSCCo is also aware of an in-train REC CP (CP43), which is likely to require a new Market Participant Role Code from February 2024. It is extremely likely that there will be other Electricity Industry solutions and initiatives that will seek to be implemented before the end* of the MHHS Transition Period, when some of the current Market Participant Roles will become redundant. *Some Market Participant Roles, such as HHDA, will only become available following the Final Volume Allocation Run (RF) for the final Settlement Date of the MHHS Transition Period. Currently, final Settlement Date of the MHHS Transition Period is 5 October 2026, and so RF for that Settlement Date would be in early January 2028.

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS CHANGE PROPOSAL? *(Mandatory)*	☐ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS CHANGE PROPOSAL HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply

	☐ Ability to pay ☐ On site experience ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	This change will not directly impact the consumer, as the direct impact in on existing and potential new Market Participants.

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Interpretations and Definitions Schedule ☐ Transition Schedule ☐ Accession Agreement ☐ Company Governance Schedule ☐ Change Management Schedule ☐ Performance Assurance Schedule ☐ Qualification and Maintenance Schedule ☐ Market Exit Schedule ☐ Charging Methodology Schedule ☐ Prepayment Arrangements Schedule ☒ Central Switching Service Schedule ☐ Data Access Schedule ☐ Energy Theft Reduction Schedule ☐ Transfer of Consumer Data Schedule ☐ Metering Operations Schedule ☐ Metering Accreditation Schedule ☐ Secure Data Exchange Schedule ☐ Green Deal Arrangements Schedule ☐ Registration Services Schedule ☐ Related Metering Points Schedule ☐ Address Management Schedule ☐ Switching Data Management Schedule ☒ RMP Lifecycle Schedule ☒ Switching Service Management Schedule ☐ Resolution of Consumer Facing Switching and Billing Issues Schedule ☐ SPAA Transition Schedule

	☐ MRA Transition Schedule ☐ Unbilled Energy Code of Practice ☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Change Panel Terms of Reference ☐ Performance Assurance Board Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	Unless the REC specifies the Char(1) Logical Format of the J0001 (DI50001), there is no impact.

THE DATA SPECIFICATION? *(Optional)*	☒ Data Item Catalogue ☒ Market Message Catalogue ☐ Data Access Matrix ☐ Standards Definition
ADDITIONAL INFORMATION *(Optional)*	J0001 (DI50001) impacted There are six Market Messages which contain the J0001 (DI50001): MM00161 D0269 v4 Market Domain Data Complete Set v4 BSC-owned MM00182 D0270 v4 Market Domain Data Incremental Set v4 BSC-owned MM00283 D0331 v1 Update Green Deal Market Data REC-owned MM00370 D0383 v1 Notification of Commissioning Information BSC-owned MM00442 D0269 v2 Market Domain Data Complete Set v2 BSC-owned MM00443 D0270 v2 Market Domain Data Incremental Set v2 BSC-owned Five of the above Market Messages are BSC-owned, but the sixth, the D0331, is REC-owned.

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Electricity Enquiry Service ☐ Central Data Service Provider Further Services ☐ Secure Data Exchange Service ☐ Green Deal Central Charging Database ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Switching Operator

	☐ Gas Retail Data Service ☒ Electricity Retail Data Service ☐ Gas Enquiry Service ☐ Energy Theft Tip Off Service (ETTOS)
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☒ Energy Suppliers ☒ Distribution Network Operators ☐ Gas Transporters ☒ Metering Equipment Managers ☐ DCC ☐ Shippers ☒ Data Collectors ☒ Data Aggregators ☒ Green Deal Providers ☐ Green Deal Finance Parties ☐ Meter Asset Providers ☐ AMR Service Providers ☐ EES Users ☐ GES Users ☐ GDCC Users ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☒ BSC ☐ DCUSA ☐ SEC ☐ UNC ☐ IGT UNC

ADDITIONAL INFORMATION *(Optional)*	Not sure about whether other industry codes are impacted

DOES THIS CHANGE PROPOSAL IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	Any REC Party that uses the Data Transfer Network (DTN) will be impacted by this change as the Market Participant Role Code is used twice in the Market Message Header – to specify the sender and the recipient.

5 CHANGE PROGRESSION

DO YOU BELIEVE THIS CHANGE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	No
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OR IMPLEMENTATION OF THIS CHANGE PROPOSAL? *(Optional)*	Yes, BSCCo believes that this should be implemented at the earliest opportunity, preferably in the February 2024 Release.
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THE CHANGE PROPOSAL WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	

DOES THIS CHANGE PROPOSAL RELATE TO AN EXISTING OR PREVIOUS CHANGE PROPOSAL? *(Optional)*	No - but it relates to a change that will has been raised but which is not yet in the public domain

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	