RETAIL ENERGY CODE

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CHANGE PROPOSAL PLAN

R0132 – CHANGE THE LOGICAL FORMAT OF THE J0001

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RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL

CHANGE PATH	SELF-GOVERNANCE

DEADLINE FOR ALTERNATIVE CHANGE PROPOSALS	24/11/2023

LEAD CHANGE ANALYST



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CHANGE OVERVIEW

This Change Proposal looks to implement changes to REC Market Messages impacted by the change in the logical format of the J0001 (DI50001) 'Market Participant Role Code' from a character length of one to a character length of two.

KEY MILESTONES

	FROM	TO
SOLUTION ANALYSIS AND DEVELOPMENT	14/08/2023	11/09/2023
SERVICE PROVIDER IMPACT ASSESSMENT PERIOD	15/09/2023	08/11/2023
PARTY IMPACT ASSESSMENT	06/10/2023	27/10/2023
PRELIMINARY CHANGE REPORT ISSUED	15/11/2023	15/11/2023
RESPONSIBLE COMMITTEE REVIEW (EX-COMMITTEE)	22/11/2023	22/11/2023
CONSULTATION	24/11/2023	08/12/2023
FINAL CHANGE REPORT ISSUED	22/12/2023	22/12/2023
RESPONSIBLE COMMITTEE DECISION (EX-COMMITTEE)	11/01/2024	11/01/2024
APPEAL WINDOW CLOSURE	26/01/2024	26/01/2024

1 SCOPE

1.1 IN SCOPE

This document details the plan for the solution development, impact assessment and consultation for this Change Proposal. The change has been identified as an Urgent change with a 'critical' priority and the plan has been developed with this in mind.

1.2 OUT OF SCOPE

The progression of the associated BSC Change Proposal is out of scope of this REC Change Proposal, however the Code Manager will work closely with BSC stakeholders to ensure aligned solutions and change plans.

2 REQUIRED ACTIVITIES AND STAKEHOLDER ENGAGEMENT

2.1.1 CROSS CODE ENGAGEMENT

BSC will raise a Change Proposal which will be progressed by the Supplier Volume Allocation Group under the BSC. The Cross Code Steering Group (CCSG) have confirmed BSC will be the lead code as it links to more of an impact for the BSC in terms of qualification processes.

The REC Change Proposal Plan will need to be aligned with the BSC Change Process particularly for industry consultation. Following discussions with the BSC stakeholders, the Code Manager is proposing Service Provider impact assessments to be triggered in early September.

2.1.2 SOLUTION DEVELOPMENT

The solution submitted by the Change Proposer has been developed collaboratively by Elexon, Electralink and the Code Manager prior to raising the Change Proposal.

A short period of time has been included in the plan to develop the REC proposed solution. This has primarily taken place alongside the initial assessment period.

The Change Proposal has been identified as an Urgent and 'critical' change, and an expedited plan has been developed. The Change Proposal and proposed plan have therefore been shared with REC stakeholders at the REC Issues Group (RIG) on 08 September 2023, to ensure early awareness and opportunity for engagement on the nature and urgency of the change.

2.1.3 IMPACT ASSESSMENT

This change impacts the Electricity Retail Data Service (ERDS), the Electricity Enquiry Service (EES), Secure Data Exchange Service (SDES) and the Green Deal Central Charging (GDCC) database. Therefore, a Service Provider impact assessment (SPIA) is required for these services. The plan allows time for this to be completed, reviewed and a recommendation to be made by the Technical Design Authority. A 25 Working Day SPIA will be triggered by 15 September 2023. The Code Manager intends to schedule an impact assessment engagement event early in the SPIA window to support the assessment responses.

REC Parties are impacted by this change and the plan allows time for a REC Party Impact Assessment (IA) to be completed between 06 October 2023 and 27 October 2023. This has been planned to allow any information from Service Providers shared during the impact assessment engagement activity to be considered prior to finalising the request to REC Parties.

2.1.4 PRELIMINARY CHANGE REPORT DEVELOPMENT AND CONSULTATION

A Preliminary Assessment will be carried out following the SPIA and Party IA period. This will consider the IA responses and support the development of the case for change and Code Manager's recommendation. The Code manager will work with BSC stakeholders to refine the solution where appropriate and ensure continued alignment.

The Preliminary Change Report will be published on 15 November 2023 for review by the Technical Expert Panel. The plan allows for a 10-working day industry consultation, that will be issued on 24 November 2023. The Code Manager plans to hold an industry consultation event in the week following publication of the Preliminary Change Report to enable stakeholders to complete their consultation responses in the shorter than standard time period.

2.1.5 FINAL CHANGE REPORT

A Final Assessment will be carried out, in alignment with the BSC change proposal, to review the consultation responses and identify impacts affecting the Final Change Report and the Code Manager's Recommendation. The Final Change Report will be published on 22 December 2023 for a decision by 11 January 2024.

2.2 RAID

2.2.1 RISKS AND ISSUES

REF.	RISK	NOTES	MITIGATION
R0132.CPP.R001	REC stakeholders will not be able to provide consultation responses in shorter consultation period than standard	The consultation period has been planned as 10 WD rather than a standard 15 WD	Early engagement via the RIG. Plan includes engagement events during impact assessment and prior to consultation. This will provide appropriate opportunities for direct conversation between stakeholders and the Code Manager. Additional engagement will be considered throughout the process.

No issues have been identified.

2.2.2 ASSUMPTIONS AND DEPENDENCIES

REF.	ASSUMPTION	NOTES	HOW/WHEN TO VALIDATE
R0132.CPP.A001	Parties and Service Providers may need a minimum of 6 months' notice to implement changes.	Any opportunities for timeframes to be shortened from the standard will be explored, however the Code Manager recognises due to the expected high impact of this change, that this may not be appropriate.	Through Party and Service Provider Impact assessments.

REF.	DEPENDENCY	NOTES	STATUS
R0132.CPP.D001	R0043 - Commissioning of Works by the Crowded Meter Room Coordinator (CMRC) to Resolve Issues In Crowded Meter Rooms	Introduces a new market role that will need a new Market Participant Role Code, targeting June 24 release.	OPEN
R0132.CPP.D002	R0143 - New value for Site Visit Check Code (J0024)	R0143 proposed implementation has been aligned to that of R0043 due to them both requiring changes to the MM00036 (D0139). If R0043 is impacted by R0132, implementation efficiencies identified and planned for may be lost.	OPEN