RETAIL ENERGY CODE

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CHANGE PROPOSAL PLAN

R0133 – CONSEQUENTIAL CROSS-CODE CHANGE FOR BSC P441 - COMPLEX SITE CLASSES CREATION

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RESPONSIBLE COMMITTEE	METERING EXPERT PANEL

CHANGE PATH	SELF GOVERNANCE

DEADLINE FOR ALTERNATIVE CHANGE PROPOSALS	13/09/2023

LEAD CHANGE ANALYST



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CHANGE OVERVIEW

A Balancing & Settlement Code (BSC) Modification P441 is looking to introduce additional Complex Site classes which would categorise the types of Complex Site, with each having clearly defined criteria within the BSC, whilst also facilitating a new "type" of Complex Site (referred to as a Class 6 Complex Site) to allow approval of "non-standard" complex sites. It will also clarify when the netting of Imports from Exports for multiple Metering Systems registered in Supplier Volume Allocation (SVA) is permitted.

KEY MILESTONES

	FROM	TO
SOLUTION ANALYSIS AND DEVELOPMENT	07/07/2023	14/08/2023
PARTY IMPACT ASSESSMENT	14/08/2023	04/09/2023
PRELIMINARY CHANGE REPORT ISSUED	22/09/2023	22/09/2023
RESPONSIBLE COMMITTEE REVIEW	25/09/2023	29/10/2023
PRELIMINARY CHANGE REPORT AND CONSULTATION ISSUED	06/10/2023	06/10/2023
CONSULTATION	06/10/2023	26/10/2023
FINAL CHANGE REPORT ISSUED	17/11/2023	17/11/2023
RESPONSIBLE COMMITTEE DECISION	10/1/2024	10/1/2024
APPEAL WINDOW CLOSURE	20/01/2024	20/01/2024

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1 RE-BASELINE ACTIVITY

This is a cross-code change which involves the REC, the BSC and Distribution Code Use of System Agreement (DCUSA). The BSC is designated by the Cross-code Steering group as the Lead Code and therefore the associated changes to the relevant BSC Modification for both the REC and DCUSA need to remain aligned.

The consequences of the realignment of the plan means that the steps from the Preliminary Change Report onwards need to be re-baselined to ensure that all the affected consultation and decision points are aligned.

KEY MILESTONES

	ORIGINAL PLAN DATES		REVISED PLAN DATES	
	FROM	TO	FROM	TO
SOLUTION ANALYSIS AND DEVELOPMENT	07/07/2023	14/08/2023	Complete	Complete
PARTY IMPACT ASSESSMENT	14/08/2023	04/09/2023	Complete	Complete
PRELIMINARY CHANGE REPORT ISSUED	13/09/2023	13/09/2023	22/09/2023	22/09/2023
RESPONSIBLE COMMITTEE REVIEW	13/09/2023	21/09/2023	25/09/2023	29/10/2023
PRELIMINARY CHANGE REPORT AND CONSULTATION ISSUED	22/09/2023	22/09/2023	06/10/2023	06/10/2023
CONSULTATION	22/09/2023	13/10/2023	06/10/2023	26/10/2023
FINAL CHANGE REPORT ISSUED	27/10/2023	27/10/2023	17/11/2023	17/11/2023
RESPONSIBLE COMMITTEE DECISION	08/11/2023	08/11/2023	10/1/2024	10/1/2024
APPEAL WINDOW CLOSURE	09/11/2023	19/11/2023	20/01/2024	20/01/2024

2 SCOPE

2.1 IN SCOPE

The Change Proposal will consider any changes needed to Schedule 1 Interpretations and Definitions, Schedule 14 Metering Operations (including amendments to the Complex Sites Supplementary Information Form), and the Consolidated Metering Code of Practice. This is a consequence of the changes being introduced to the BSC by Modification P441, as well as any changes that might be needed as a result of DCUSA CP424.

2.2 OUT OF SCOPE

As these are cross-code consequential change, the scope will be limited to that which is necessary to implement the changes defined by BSC Modification P441 and anything arising from DCP424.

3 REQUIRED ACTIVITIES AND STAKEHOLDER ENGAGEMENT

3.1.1 CROSS CODE ENGAGEMENT

This Change Proposal has cross code impacts with both the BSC and Distribution Connection Use of System Agreement (DCUSA). The BSC is the Lead Code for this change, and this change together with the DCUSA Change Proposal DCP424 will need to align with the Change Proposal Plan being managed by the Balancing & Settlement Code.

3.1.2 ANALYSIS

The Code Manager will continue to engage with the BSC and DCUSA on the progression of their corresponding changes to ensure that any amendments to the proposed solution are captured and appropriately address through this Change Proposal.

3.1.3 SOLUTION DEVELOPMENT

The BSC modification is taking forward the outputs of the Issue 88 which recommended the introduction of Complex Site Classes. The proposed solution is fully formed; however, we will continue to monitor any developments from the BSC and DCUSA workgroups working on their corresponding changes.

3.1.4 IMPACT ASSESSMENT

REC Change Proposal R0018 implemented changes to the Complex Sites Information and updated the Complex Sites Information Form contained within Schedule 14 – Metering Operations. The Impact Assessment for this Change will target the same parties as those of R0018. We will issue a request for Party Impact Assessments on 14 August 2023, which aligns with the Assessment Consultation being proposed by the BSC.

As no Service Providers are impacted by this proposal, we do not propose to undertake any Service Provider Impact Assessments.

3.1.5 PRELIMINARY CHANGE REPORT DEVELOPMENT AND CONSULTAITON

The Preliminary Change Report production and consultation period is timed to align with the BSC Assessment Report timetables. This is to ensure that stakeholders are seeing all the relevant change material together to help them form a more holistic view of the change.

3.1.6 FINAL CHANGE REPORT

The Final Change Report will be produced on 27 October, following a period of consultation, and will be presented to our Metering Expert Panel on the 08 November. This is aligned with the BSC presenting their Draft Modification Report to their Panel on the 09 November. After their Panel Meeting, the report will be finalised and sent to the Authority with a recommendation on the 15 November. Following our decision, the BSC will be aware of the outcome of our Change Proposal a day ahead of presenting their proposed Draft Modification Report to their Panel. Our appeals window will be open at that point, should the BSC (as the Lead Code) need to appeal our Change Proposal decision, should it not accord with their own recommendation to the Authority.

3.2 RAID

3.2.1 RISKS AND ISSUES

REF.	RISK	NOTES	MITIGATION
R0133.CPP.R001	P441 and DCP424 Cross Code Changes Development are delayed	As this is the first 3 code cross-code change, the CCSG will need to closely monitor the change plans to ensure they remain aligned.	This will be kept on the CCSG Tracker.