RETAIL ENERGY CODE

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CHANGE PROPOSAL FORM (COPY)

PLEASE NOTE: THIS IS A COPY FOR INFORMATION ONLY. TO SUBMIT A CHANGE PROPOSAL PLEASE USE THE ONLINE FORM ON THE REC PORTAL.

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Dave Addison
COMPANY *(Optional)*	Xoserve
COMPANY TYPE *(Optional)*	
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	

2 CHANGE PROPOSAL SUMMARY

CHANGE PROPOSAL TITLE *(Mandatory)*	Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	In order to support Hydrogen Trials the UNC have approved Modification 0799 which is "implementing a solution to adjust end consumers' metered volumes. This will ensure energy allocation and transportation charges remain reflective of the actual energy consumed at the end consumers' premises" (UNC Modification 079 – Why Change?). This process requires that the Multiplication Factor which is included within the RGMA flows is amended to allow the MEMs involved in the trials to provide different data values within the Metering data flows, and to allow Meter Models to be loaded in the Meter Model table reflecting such revised values. The enumeration set will conform to the existing length – i.e. between 999.999 and -999.999. It is not anticipated that the value shall be more than three decimal places, nor a negative value.

	A single new value will be added to the enumerations to support the adjusting of metered volume. This value will be confirmed aprox.. by the end of 2023 following approval by Ofgem.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	If the enumerations of the Multiplication Factor are not amended then any consumer in the Hydrogen Trials would be disadvantaged in that they would be charged more for the energy that they are consuming.
WHAT OUTCOMES DO YOU CONSIDER ARE NEEDED TO ACHIEVE AN EFFECTIVE SOLUTION? *(Mandatory)*	Amendment to the enumerations for the Multiplication Factor. The values used will not conform to the existing value set (which are powers of 10, including negative powers) and will be a value derived specific to the hydrogen trial. New Meter Model(s) will be added to the Meter Product Data Table using the relevant change process once the enumeration is added to the Multiplication Factor.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE CHANGE PROPOSAL THAT WOULD BE USEFUL? *(Optional)*	

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS CHANGE PROPOSAL? *(Mandatory)*	☐ Electricity ☒ Gas ☒ Domestic Prepayment ☒ Domestic Credit ☒ Microbusiness ☒ Small and Medium Enterprise (SME) ☒ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS CHANGE PROPOSAL HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☒ Billing accuracy ☒ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience

	☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	This change is essential for ensuring that the Consumers in the trial area are billed correctly.

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Interpretations and Definitions Schedule ☐ Transition Schedule ☐ Accession Agreement ☐ Company Governance Schedule ☐ Change Management Schedule ☐ Performance Assurance Schedule ☐ Qualification and Maintenance Schedule ☐ Market Exit Schedule ☐ Charging Methodology Schedule ☐ Prepayment Arrangements Schedule ☐ Central Switching Service Schedule ☐ Data Access Schedule ☐ Energy Theft Reduction Schedule ☐ Transfer of Consumer Data Schedule ☐ Metering Operations Schedule ☐ Metering Accreditation Schedule ☐ Secure Data Exchange Schedule ☐ Green Deal Arrangements Schedule ☐ Registration Services Schedule ☐ Related Metering Points Schedule ☐ Address Management Schedule ☐ Switching Data Management Schedule ☐ RMP Lifecycle Schedule ☐ Switching Service Management Schedule ☐ Resolution of Consumer Facing Switching and Billing Issues Schedule ☐ SPAA Transition Schedule

	☐ MRA Transition Schedule ☐ Unbilled Energy Code of Practice ☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Change Panel Terms of Reference ☐ Performance Assurance Board Terms of Reference
ADDITIONAL INFORMATION *(Optional)*	None of the above are expected to be impacted.

THE DATA SPECIFICATION? *(Optional)*	☒ Data Item Catalogue ☐ Market Message Catalogue ☐ Data Access Matrix ☐ Standards Definition
ADDITIONAL INFORMATION *(Optional)*	The following data item will have an extended enumeration set. see attachment (a)

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Electricity Enquiry Service ☐ Central Data Service Provider Further Services ☐ Secure Data Exchange Service ☐ Green Deal Central Charging Database ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Switching Operator ☐ Gas Retail Data Service ☐ Electricity Retail Data Service ☐ Gas Enquiry Service ☐ Energy Theft Tip Off Service (ETTOS)
ADDITIONAL INFORMATION *(Optional)*	NONE

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☒ Energy Suppliers ☒ Distribution Network Operators ☒ Gas Transporters ☐ Metering Equipment Managers ☐ DCC

	☒ Shippers ☐ Data Collectors ☐ Data Aggregators ☐ Green Deal Providers ☐ Green Deal Finance Parties ☒ Meter Asset Providers ☐ AMR Service Providers ☐ EES Users ☐ GES Users ☐ GDCC Users ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	This change will only impact participants within the trial area – i.e. the DNO, the specific MEM and MAP engaged and the relevant Shipper (s) and Supplier(s).

OTHER INDUSTRY CODES? *(Optional)*	☐ BSC ☐ DCUSA ☐ SEC ☒ UNC ☐ IGT UNC
ADDITIONAL INFORMATION *(Optional)*	Mod 0799 refers.

DOES THIS CHANGE PROPOSAL IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	
ADDITIONAL INFORMATION *(Optional)*	

5 CHANGE PROGRESSION

DO YOU BELIEVE THIS CHANGE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OR IMPLEMENTATION OF THIS CHANGE PROPOSAL? *(Optional)*	The first trial area is expected to be live with consumers using hydrogen by September 2024. Implementation of this change would be beneficial by Q4 2023.
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THE CHANGE PROPOSAL WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	
DOES THIS CHANGE PROPOSAL RELATE TO AN EXISTING OR PREVIOUS CHANGE PROPOSAL? *(Optional)*	

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	