RETAIL ENERGY CODE

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CHANGE PROPOSAL PLAN

R0150 – ON SITE AGGREGATION AS A METHOD TO FACILITATE THIRD PARTY ACCESS – BSC P455

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RESPONSIBLE COMMITTEE	METERING EXPERT PANEL

CHANGE PATH	SELF GOVERNANCE

DEADLINE FOR ALTERNATIVE CHANGE PROPOSALS	16/02/2024

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CHANGE OVERVIEW

Following a modification proposal to the Balancing and Settlement Code (BSC) to allow on-site aggregation as a method for third party access on private networks, the Code Manager is required to amend the REC to place a requirement on the Meter Equipment Managers (MEMs) appointed by the boundary points Electricity Supplier, to rectify any faults found with the sub-meters used in the on-site aggregation methodology.

KEY MILESTONES

	FROM	TO
SOLUTION ANALYSIS AND DEVELOPMENT	28/06/2023	13/12/2023
PARTY IMPACT ASSESSMENT	15/12/2023	15/01/2024
PRELIMINARY CHANGE REPORT AND CONSULTATION ISSUED	16/02/2024	16/02/2024
CONSULTATION	16/02/2024	01/03/2024
FINAL CHANGE REPORT ISSUED	28/03/2024	28/03/2024
RESPONSIBLE COMMITTEE DECISION	10/04/2024	10/04/2024
APPEAL WINDOW CLOSURE	24/04/2024	24/04/2024

1 SCOPE

1.1 IN SCOPE

This Change Proposal seeks to make legal text changes to Schedule 14 – Metering Operations and includes a Party impact assessment.

1.2 OUT OF SCOPE

There have been no impacts identified to REC Service Providers as part of this Change Proposal, therefore the Service Provider Impact Assessment is deemed out of scope.

2 REQUIRED ACTIVITIES AND STAKEHOLDER ENGAGEMENT

2.1.1 CROSS CODE ENGAGEMENT

There is one cross-code dependency for this Change Proposal Plan through a consequential cross-code change as a result of the BSC Modification P455 'On-Site Aggregation as a method to facilitate 'Third Party Access'.

Subsequently the REC Code Manager has engaged in consistent communications with counterparts at the BSC and have also attended the relevant working groups.

You can find more information on the BSC Modification here: BSC P455 – On Site Aggregation as a method to facilitate Third Party Access'.

2.1.2 ANALYSIS

To understand the cross-code change, and to determine the appropriate procedure for our solution development, the Code Manager has attended the P455 workgroup series where the solution development for this BSC modification has been discussed and agreed. This has allowed the Code Manager to understand the modification, the solution development interaction, and the subsequent impacts to the REC.

2.1.3 SOLUTION DEVELOPMENT

At the time of the publishing of this report, it is expected for the BSC legal text to be provided to the REC Code Manager on 12 December 2023. We will then evaluate the impact on the REC and will proceed to align the text within Schedule 14. On completion of this alignment, there will be a fully formed solution.

Additionally, due to limited reference to Private Networks within the REC, amendments may have to be made to Schedule 1 – Interpretations and Definitions Schedule.

2.1.4 IMPACT ASSESSMENT

A standard Party Impact Assessment will be triggered on 15 December 2023 targeting Suppliers and MEMs. This will last for 18 Working Days compared to the usual 15 working days to allow for expected absences over the Christmas period.

2.1.5 PRELIMINARY CHANGE REPORT DEVELOPMENT AND CONSULTAITON

The Preliminary Change Report will be issued concurrently with the consultation on 16 February 2024. There will be a shortened consultation period of 10 working days, concluding on 01 March 2024.

2.1.6 FINAL CHANGE REPORT

Following the review and assessment of impacts from the consultation responses, the Final Change Report will be issued on 28 March 2024 detailing the Code Manager's recommendation. A decision on the Change Proposal will be requested from the Metering Expert Panel at its meeting on 10 April 2024.

2.2 RAID

2.2.1 ASSUMPTIONS AND DEPENDENCIES

REF.	DEPENDENCY	NOTES	STATUS
R0150.CPP.D001	BSC Schedule	As this is a cross code amendment, where the REC is not the lead code, the timescales are aligning, where possible, with the BSC's. Consequently, our timescales and CPP will be dependent upon the BSC schedule being maintained.	Ongoing