RETAIL ENERGY CODE

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NON-CONFIDENTIAL CONSOLIDATED CONSULTATION RESPONSES

R0190 RELATED METER POINT RMP STATUS RULES

On 21 November 2025 the Code Manager issued a consultation to industry to seek feedback on the Change Report (For Consultation) for R0190 Related Meter Point RMP status rules.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	V1.0
RESPONSE TYPE	Non-confidential
DATE ISSUED	15 December 2025
RESPONSIBLE COMMITTEE	REC Change Panel
LEAD ANALYST	Caroline Freimuller

DATE CONSULTATION ISSUED	21 November 2025
RESPONSE DEADLINE	12 December 2025

Question 1:	Do you agree with the proposed solution? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Scottish Power Energy Networks (Distribution Network Operator)	Yes.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	We are inclined to agree with the proposed solution of this consultation as it will allow the automatic appointing of agents to Secondary Metering Points.	Thank you for your comments.

Question 2:	Do you agree with the proposed implementation approach (Big Bang)? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Scottish Power Energy Networks (Distribution Network Operator)	We are supportive of this approach.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes. We can't see any reason for the delay to this modification.	Thank you for your comments.

Question 3:	Do you agree with the Code Manager's assessment of the costs and benefits for this change?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Scottish Power Energy Networks (Distribution Network Operator)	We have no issue with the cost assessment.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes. From what we are able to ascertain the costs for the implementation of this will not be significant. Taken from the document it is stated “There are no central systems costs associated with the implementation of this Change Proposal.”	Thank you for your comments.

Question 4:	Do you agree with the Code Manager’s assessment of the Change Path, that this Change Proposal should be subject to Self-Governance approval by the REC Change Panel?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Scottish Power Energy Networks (Distribution Network Operator)	Yes.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes. With this being a low impact and risk change, with the costs being low and limited impact for stakeholders we see now reason why this shouldn’t be a self-governance change.	Thank you for your comments.

Question 5:	Do you agree with the Code Manager's recommendation that this Change Proposal should be approved for implementation on 27 February 2026? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Scottish Power Energy Networks (Distribution Network Operator)	Yes.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes. We can't see any reason for the delay to this modification.	Thank you for your comments.

Question 6:	Do you have any other comments relating to this Change Proposal?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Scottish Power Energy Networks (Distribution Network Operator)	No further comments.	n/a
National Grid Electricity Distribution (Distribution Network Operator)	NA.	n/a