RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	**Consultation**
04	Final Recommendation

CHANGE REPORT

R0206 – CROSS CODE CHANGE TO ALIGN WITH BSC CP1598

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	08 November 2024
IMPLEMENTATION APPROACH	Big Bang

RESPONSIBLE COMMITTEE	Change Panel	**CHANGE PATH**	Self-Governance
PRIORITY STATUS	Low	**URGENCY**	Urgent
IMPACTED STAKEHOLDERS	Energy Suppliers, MOAs		

LEAD ANALYST	TECHNICAL LEAD (SOLUTION LEAD)	SUBJECT MATTER EXPERT
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OVERVIEW

This Change Proposal has been raised to align with BSC CP1598, which states that six Scenario Variants of Market Messages specified within the early drafting of P375 were not progressed to the final solution of P375 and REC CP R0008.

CODE MANAGER MINDED TO POSITION

The Code Manager recommends that the Change Panel:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 08 November 2024.

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BACKGROUND

1 SUMMARY

Elexon has become aware that there are six Scenario Variants of Market Messages missing specified in BSCP603, which was introduced by P375 'Settlement of Secondary BM Units using metering behind the site Boundary Point'. They have raised CP1598 to correct this, which is proposed for implementation on 7 November 2024 as part of the November 2024 Standard BSC Release.

The REC Energy Market Data Specification contains a number of Market Message Scenario Variants used in BSC processes. This REC Change Proposal has been raised to align with CP1598 and ensure these Scenario Variants are added to the REC Data Specification.

2 PROBLEM STATEMENT

As these Scenario Variants are not captured in the Data Specification, the relevant Market Participants won't be able to use the Data Transfer Network (DTN) to exchange the relevant data, which would result in them having to use a less secure mechanism to send and receive data.

This means the original intent of Elexon Modification P375 has yet to be achieved as not all Market Message changes have been implemented.

3 IMPACTS

REC PARTIES AND SERVICE USERS
Energy Suppliers
MOAs

REC DOCUMENTS/ PRODUCTS
Data Specification

MHHS DESIGN
No impact

MHHS DATA SPECIFICATION
No impact

MHHS CODE DRAFTING
No impact

4 CROSS-CODE IMPACTS

This is a cross-code change to align with BSC CP1598.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Change Proposal		**27-Aug-24**	**14-Oct-24**
	Consultation	September	October
	Final Determination	October	October
Voting		**15-Oct-24**	**15-Oct-24**
	Appeal Window	16-Oct -24	30-Oct-24

As this is an urgent change which needs to be implemented as part of the November release, the Code Manager has elected to have Change Panel as the responsible committee rather than the Technical Expert Panel (TEP) which would be more usual for Data Specification changes. This is because the Technical Expert Panel meets the last Wednesday of the month, which would be too late for a November implementation (the appeal window would not close until after implementation if approved in October TEP).

This solution has been impact assessed under BSC CP1598, so the Code Manager has elected to move this Change Proposal straight to consultation.

6 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	1	27	27
	Retail Markets Impact	Innovation and Market Arrangements	2	17	33
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	2	7	13
		Legal and Regulatory Compliance	1	14	14
Resource	Complexity / Effort / Duration		1	9	9
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		0	17	0
	Contribution to/ Alignment with RECCo's Forward Work Plan		0		0
Urgency *(The need to progress a change to meet a targeted date)*		Other Planned Activity	0	10	0
				Overall Priority Score (rounded)	97

Priority Status	LOW
Change Proposal Type	URGENT

SOLUTION

7 PROPOSED SOLUTION

The solution document is published here, and sets out the missing Scenario Variants that will be added to the Data Specification.

The impacted Market Messages are:

- MM00235 (D0008), Meter Advance Reconciliation Report;
- MM00386 (D0011), Agreement of Contractual Terms;
- MM00156 (D0268), Half Hourly Meter Technical Details; and
- MM00447 (D0390), Asset Metering System Half Hourly Metered Data.

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PRELIMINARY ASSESSMENT

8 SUMMARY OF IMPACT ASSESSMENT ACTIVITY

8.1 SERVICE PROVIDER IMPACT ASSESSMENTS

No Service Provider impact assessment was required as part of this change.

8.2 REC PARTY IMPACT ASSESSMENTS

No Party impact assessment was conducted as part of this REC change. However, a consultation was issued under BSC CP1598. This ran from 08 July to 02 August 2024. One response was received, which was in support of the change.

9 RISKS, ASSUMPTIONS, ISSUES AND DEPENDENCIES

No risks, issues, assumptions or dependencies have been identified as part of this change.

10 BUSINESS CASE ASSESSMENT

10.1 COSTS

No costs have been identified as part of this change.

10.2 BENEFITS

INTANGIBLE BENEFITS	BENEFITS DESCRIPTION
REALISATION OF P375 BENEFITS	The implementation of this change will allow the full intent and benefits of P375 to be realised. This has not been achieved to date as these Market Message scenario variants are missing.
INCREASED SECURITY	Parties wanting to send these scenario variants are currently unable to and so have been using other less secure mechanisms to send and receive data. The implementation of this change will increase security as the Market Messages will be able to be sent over the DTN.

10.3 COST BENEFIT ANALYSIS

As there are no costs associated with this change and two intangible benefits, the Code Manager believes there is a positive case for change. BSC CP1598 was unanimously approved for implementation in the BSC November release at the Imbalance Settlement Group (ISG) and the Supplier Volume Allocation Group (SVG) meetings on 03 September 2024.

11 CASE FOR CHANGE

The Code Manager considers there is a positive case for change for implementing this Change Proposal on the basis that the proposed solution:

- Is both viable and implementable, and effectively resolves the problem statement;
- Has no costs and has proportionate effort required for implementation;
- Increases the security of data passing between Parties; and
- Has been approved by the ISG and SVG.

12 APPENDIX

CHANGE PROPOSAL	Link
RELATED CHANGES	REC CP R0008 BSC CP1598 BSC Modification P375
SOLUTION DOCUMENT	Link

13 GLOSSARY

TERM	DEFINITION
Data Specification	means the document of that name forming part of the Technical Specification.
Energy Supplier	means a person which is either or both an Electricity Supplier and/or a Gas Supplier.
Market Message	means a structured communication sent between two Market Participants in the form and with the content required (and as otherwise specified) by the Data Specification.
Meter Operator Agent (MOA)	means a Party which has Qualified in that role under the Qualification and Maintenance Schedule. Where used in respect of a particular Metering Point, it means the MOA Appointed by an Electricity Supplier in accordance with the Metering Operations Schedule. The MOA is accountable for the installation, replacement, repair and maintenance of electricity Metering Equipment (either itself or by an EMO), and the MOA must also therefore be Accredited under the Metering Accreditation Schedule.