RETAIL ENERGY CODE

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| | |
|---|---|
| 01 | Proposal Plan |
| 02 | Impact Assessment |
| 03 | Consultation |
| **04** | **Final Recommendation** |

# CHANGE REPORT

## R0208 - Adding the DIP Rules to the Cross Code Steering Group Terms of Reference

| | |
|---|---|
| **DOCUMENT VERSION** | 1.0 |
| **PROPOSED IMPLEMENTATION DATE** | 28/02/2025 |
| **IMPLEMENTATION APPROACH** | BIG BANG |

| | | | |
|---|---|---|---|
| **RESPONSIBLE COMMITTEE** | CHANGE PANEL | **CHANGE PATH** | SELF GOVERNANCE |
| **PRIORITY STATUS** | LOW | **URGENCY** | STANDARD |
| **IMPACTED STAKEHOLDERS** | ALL REC PARTIES | | |

| **LEAD ANALYST** | **SUBJECT MATTER EXPERT** |
|---|---|
| **GEMMA DIXON** | **LORNA MALLON** |
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### OVERVIEW

This Change Proposal seeks to update the Cross Code Steering Group Terms of Reference, to reflect the role of the Data Integration Platform Manager introduced as part of the Market-Wide Half Hourly Settlement Programme.

### RESPONSIBLE COMMITTEE DECISION

On 03 December 2024, in line with the Code Manager recommendation, the REC Change Panel voted to:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 28 February 2025.

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# BACKGROUND

## 1 SUMMARY

The Cross Code Steering Group (CCSG) was established following the Retail Code Consolidation - Significant Code Review. The purpose of the CCSG is to support the development of Change Proposals that impact multiple industry codes.

The Data Integration Platform (DIP) is an industry system established to facilitate the implementation and operation of Market-wide Half Hourly Settlement (MHHS).

The DIP will take on a key role within the electricity industry so the DIP Manager, as the Code Manager equivalent organisation responsible for the DIP and associated DIP Rules, needs to be recognised as a CCSG member.

## 2 PROBLEM STATEMENT

The current CCSG Terms of Reference (ToR) do not recognise the role of the DIP Manager introduced as part of the MHHS Programme.

## 3 IMPACTS

| REC PARTIES AND SERVICE USERS |
|---|
| CCSG Committee Members |

| REC DOCUMENTS / PRODUCTS |
|---|
| CCSG Terms of Reference |

| MHHS DESIGN |
|---|
| No Impact |

| MHHS DATA SPECIFICATION |
|---|
| No Impact |

| MHHS CODE DRAFTING |
|---|
| No Impact |

## 4 CROSS-CODE IMPACTS

This Change Proposal has links to the Balancing and Settlement Code Modification P474 - Ongoing governance, funding and operation of the Data Integration Platform (DIP) however is not dependent on it.

## 5 PROPOSAL PLAN

| Milestone | Activity | From | To |
|---|---|---|---|
| **Change Proposal** | | **29-August-24** | **03-December-24** |
| | Business Case Assessment | September | September |
| | Consultation | October | October |
| | Final Determination | November | November |
| **Voting** | | **03-December-24** | **03-December-24** |
| | Appeal Window | December | December |

## 6 STAKEHOLDER ENGAGEMENT

This Change Proposal, along with the proposed solution has been reviewed and approved by Elexon, prior to the submission of change into the REC. In line with Paragraph six of the CCSG ToR, the Code Manager shall ensure that any proposed amendments to the ToR are considered a cross-code matter and the Code Manager or Code Administrator for each code listed in paragraph 2.2 are appropriately consulted as part of the change proposal. A 15 Working Day consultation will be published to offer industry an opportunity to respond to the proposed solution, the case for change and the Code Manager's minded to recommendation.

## 7 PRIORITY STATUS AND URGENCY

| Category | Significance / Resource impacts / Urgency | Further selection / breakdown | Score (0-3) | Weighting | Weighted Score |
|---|---|---|---|---|---|
| **Impacts** | Consumer Impact | Direct | 0 | 27 | 0 |
| | Retail Markets Impact | Innovation and Market Arrangements | 2 | 17 | 33 |
| | RECCo / REC Party / REC Service Provider Impact | Operational Effectiveness and Efficiencies | 0 | 7 | 0 |
| | | Legal and Regulatory Compliance | 1 | 14 | 14 |
| **Resource** | Complexity / Effort / Duration | | 3 | 9 | 28 |
| **Strategic Alignment** | Contribution to/ Alignment with the objectives of the REC | | 1 | 17 | 8 |
| | Contribution to/ Alignment with RECCo's Forward Work Plan | | 1 | | 8 |
| **Urgency** *(The need to progress a change to meet a targeted date)* | | Other Planned Activity | 0 | 10 | 0 |
| | | | | **Overall Priority Score (rounded)** | 92 |
| | | | | **Priority Status** | LOW |
| | | | | **Change Proposal Type** | STANDARD |

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# SOLUTION

## 8 SUMMARY OF ANALYSIS UNDERTAKEN

The proposed changes to the CCSG ToR have been developed by the Code Manager prior to publishing the Change Report - Proposal Plan. No specific analysis or solution development activity is required as there is already a defined solution.

## 9 PROPOSED SOLUTION

Th proposed solution will update the list within clause 2.2 of the CCSG ToR to include the DIP Rules as follows:

The CCSG shall consider issues and change proposals with cross code impacts from the:

- Retail Energy Code (REC);
- Balancing and Settlement Code (BSC);
- Distribution Connection and Use of System Agreement (DCUSA);
- Uniform Network Code (UNC);
- Independent Gas Transporters Uniform Network Code (IGT UNC); ~~and~~
- Smart Energy Code (SEC); and
- Data Integration Platform (DIP) Rules.

## 10 DRAFT LEGAL TEXT

The legal text changes to deliver the proposed solution to R0208 can be found here.

# PRELIMINARY ASSESSMENT

## 11 BUSINESS CASE ASSESSMENT

This Change Proposal facilitates the creation of the DIP, and by association the DIP Manager and DIP Rules, via the MHHS programme. The intent of this Change Proposal is for the CCSG ToR, to reflect the role of the DIP Manager introduced as part of the Market Wide Half Hourly Settlement (MHHS) Programme.

## 12 CASE FOR CHANGE

The Code Manager considers that there is a positive case for change to implement this Change Proposal, on the basis that:

- The proposed solution is fully formed and appropriately resolves the problem statement.
- There are no identified impacts or costs to the market in implementing the proposed solution.

## 13 SUMMARY OF CONSULTATION RESPONSES

A consultation was circulated on 04 October 2024 to obtain views on the Change report. In total 3 responses were received from a MEM, DNO and the DIP Manager. The key themes from these responses have been summarised and set out below.

### SUMMARY OF RESPONSES

All respondents were supportive of this Change Proposal.

### COMMENTS ON THE SOLUTION AND PROPOSED LEGAL TEXT

All respondents were supportive of the solution and legal text.

### IMPLEMENTATION DATE AND APPROACH

All respondents agreed with the implementation date and approach proposed by the Code Manager.

## 14 SUMMARY OF AMENDMENTS MADE FOLLOWING CONSULTATION

No amendments have been made post consultation.

## 15 APPENDIX

| | |
|---|---|
| **CHANGE PROPOSAL** | Link |
| **LEGAL DRAFTING** | Link |
| **CONSOLIDATED CONSULTATION RESPONSES** | Link |