RETAIL ENERGY CODE

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NON-CONFIDENTIAL CONSOLIDATED CONSULTATION RESPONSES

R0243 - TRANSFER OF STANDARD SETTLEMENT CONFIGURATION AND TIME PATTERN REGIME DATA ITEM OWNERSHIP

On 12 August 2025 the Code Manager issued a consultation to industry to seek feedback on the Change Report for R0243 - Transfer of Standard Settlement Configuration and Time Pattern Regime Data Item Ownership.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	0.1
RESPONSE TYPE	NON-CONFIDENTIAL
DATE ISSUED	11/09/2025
RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL
LEAD ANALYST	HARRIET TRUSS

DATE CONSULTATION ISSUED	12/08/2025
RESPONSE DEADLINE	03/09/2025

Question 1:	DO YOU AGREE WITH THE PROPOSED SOLUTION? IF NOT, PLEASE EXPLAIN WHY?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator (DNO))	Yes, we agree with the proposed solution of changing the ownership of the specified SSC and TPR data items from the BSC to REC.	Thank you for the response.
OVO Energy Ltd (Energy Supplier)	Yes.	Thank you for the response.
Scottish Power Energy Networks (DNO)	SPEN support this proposal.	Thank you for the response.
SSE Energy Supply Limited (Energy Supplier)	Yes, SSE agrees with the proposed solution.	Thank you for the response.

Question 2:	DO YOU AGREE WITH THE PROPOSED IMPLEMENTATION APPROACH (BIG BANG)? IF NOT, PLEASE EXPLAIN WHY?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution DNO)	Yes, we agree that the Big Bang implementation approach is the most appropriate for this change.	Thank you for the response.

OVO Energy Ltd (Energy Supplier)	Yes.	Thank you for the response.
Scottish Power Energy Networks (DNO)	SPEN have no issue with the implementation approach.	Thank you for the response.
SSE Energy Supply Limited (Energy Supplier)	Yes, SSE agrees with the proposed implementation approach.	Thank you for the response.

Question 3:	DO YOU AGREE WITH THE CODE MANAGER'S ASSESSMENT OF THE COSTS AND BENEFITS FOR THIS CHANGE?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Yes. We agree that there would be no costs associated with this change, and that clear governance for these Data Items will avoid complexity in resolving issues related to these Data Items in the future.	Thank you for the response.
OVO Energy Ltd (Energy Supplier)	Yes.	Thank you for the response.
Scottish Power Energy Networks (DNO)	SPEN agree with the assessment of the cost benefit for this change.	Thank you for the response.
SSE Energy Supply Limited (Energy Supplier)	Yes, SSE agrees this change has no costs and that these data items should be stored within the REC.	Thank you for the response.

Question 4:	DO YOU AGREE WITH THE CODE MANAGER'S ASSESSMENT OF THE CHANGE PATH, THAT THIS CHANGE PROPOSAL SHOULD BE SUBJECT TO SELF-GOVERNANCE APPROVAL BY THE TECHNICAL EXPERT PANEL?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Yes, we agree with the Code Manager's assessment of the Change Path.	Thank you for the response.
OVO Energy Ltd (Energy Supplier)	Yes, we agree that this change proposal should be progressed under self-governance and that the Technical Expert Panel is the appropriate responsible committee.	Thank you for the response.
Scottish Power Energy Networks (DNO)	Agreed.	Thank you for the response.
SSE Energy Supply Limited (Energy Supplier)	Yes, SSE agrees that this change proposal should be subject to self-governance approval and does not need to go to the Authority for a decision.	Thank you for the response.

Question 5:	DO YOU AGREE WITH THE CODE MANAGER'S RECOMMENDATION THAT THIS CHANGE PROPOSAL SHOULD BE APPROVED FOR IMPLEMENTATION ON 07 NOVEMBER 2025, OR THE NEXT AVAILABLE RELEASE FOLLOWING APPROVAL? IF NOT, PLEASE EXPLAIN WHY?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Implementation of this change should take place as soon as possible after MHHS Milestone M8, when responsibility for maintaining the SSC and TPR valid sets is due to transfer to the REC Code Manager. For clarity within the REC and the BSC, and to avoid the potential for confusion, it is important that there is as little time as possible between the transfer of responsibility taking place, and the additional clause being added to REC Schedule 14 to confirm the new obligation on the REC Code Manager.	Thank you for the response. The Code Manager agrees that R0243 should be implemented at the earliest opportunity after M8. The intention of the implementation date as proposed is to target the first release post M8 but accommodates for the scenario where the meeting the tight timetable may not be possible.
OVO Energy Ltd (Energy Supplier)	Yes.	Thank you for the response.
Scottish Power Energy Networks (DNO)	We have no issue with the proposed release date of 7th November 2025 or next available release.	Thank you for the response.
SSE Energy Supply Limited (Energy Supplier)	SSE feels that this change should be implemented on the first release after MHHS M8.	Thank you for the response. The Code Manager agrees that R0243 should be implemented at the earliest opportunity after M8. The intention of the implementation date as proposed is to target the first release post M8 but accommodates for the scenario where the meeting the tight timetable may not be possible.

Question 6:	DO YOU HAVE ANY OTHER COMMENTS RELATING TO THE CHANGE PROPOSAL?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	No further comments.	N/a
OVO Energy Ltd (Energy Supplier)	No.	N/a
Scottish Power Energy Networks (DNO)	SPEN have no further comments.	N/a
SSE Energy Supply Limited (Energy Supplier)	No.	N/a