RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	**Final Recommendation**

CHANGE REPORT

R0250 - UPDATE TO R0060 IMPLEMENTATION DATE

DOCUMENT VERSION	2.0
PROPOSED IMPLEMENTATION DATE	The date of approval by Technical Expert Panel
IMPLEMENTATION APPROACH	BIG BANG

RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL	**CHANGE PATH**	SELF GOVERNANCE
PRIORITY STATUS	LOW	**URGENCY**	STANDARD
IMPACTED STAKEHOLDERS	ERDS PROVIDERS		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	ASSURANCE LEAD	SUBJECT MATTER EXPERT
HARRIET TRUSS	BETH BROWN	VAISHNAVI SHARMA	GLENN SHEERN
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OVERVIEW

This change seeks to update the implementation date of R0060 - ERDS Service Definition timezone correction following an update to the MHHS Implementation Plan.

RESPONSIBLE COMMITTEE DECISION

On 28 May 2025, in line with the Code Manager's recommendations, the Technical Expert Panel voted to:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of the date of approval by the Technical Expert Panel, which results in the implementation of R0060 being moved from 27 June 2025 to the 'First available release after MHHS Milestone 8 – Code changes delivered'.

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BACKGROUND

1 SUMMARY

On 28 August 2024, the REC Technical Expert Panel (TEP) approved R0060 - ERDS Service Definition timezone correction for implementation on 27 June 2025. The reasoning for the implementation date was provided in the Change Report as follows:

> **"10. Proposed Implementation Date and Approach**
>
> This change is a clarification of existing system operations and therefore does not in itself require any lead time. However, the implementation of the MHHS Code drafting, at MHHS Programme milestone M8 'Code changes delivered', is planned for March 2025 and includes updates to the ERDS Service Definition.
>
> Although the proposed additions are expected to be a change to the baseline only and do not directly impact the Code drafting that has been developed within the MHHS Programme, they will need to be applied to the version of the ERDS Service Definition updated for MHHS.
>
> The proposed implementation date is therefore on the next available release after milestone M8. This will avoid complexity at the point of implementation for the MHHS Code changes and avoid a need for a phased implementation for the R0060 legal text.
>
> The approval of R0060 will provide clarity until its implementation."

Following the approval of MHHS Programme Change Request CR055: Amendments to Milestone 10 (M10) and Corresponding Milestones, the programme plan has re-baselined M8 and the implementation date of the Code drafting will now be in September 2025. The new M8 date, at which the Code drafting to be delivered by R0209 - Implementation of MHHS Arrangements will be implemented, is therefore **after** the agreed implementation date for R0060, contrary to the above.

2 PROBLEM STATEMENT

Without an update to the implementation date of R0060, the intent of the original proposed implementation date cannot be achieved. If the implementation date remains as 27 June 2025 complexity will be created for the implementation of MHHS Code drafting as the MHHS design details in its operational choreography document that all timings are in clock time unless stated as otherwise.

3 IMPACTS

REC SERVICE PROVIDERS
ERDS Providers

REC DOCUMENTS / PRODUCTS
ERDS Service Definition
Schedule 1 – Interpretations and Definitions

This change looks to update the implementation date of the approved changes to the ERDS Service Definition, with and accompanying new definition in Schedule 1, to reflect operational systems and processes already in place.

MHHS DESIGN	MHHS DATA SPECIFICATION	MHHS CODE DRAFTING
No impact	No impact	No impact

R0250 does not make any amendments to the R0060 solution.

4 CROSS-CODE IMPACTS

The Code Manager has discussed the intention to update the R0060 implementation date with Elexon. No detrimental impact has been identified and they have supported moving the implementation date to meet its original intent. It remains with Elexon as to whether there is a need for a change for the Supplier Meter Registration Service in the Balancing and Settlement Code (BSC).

5 PROPOSAL PLAN

Milestone	Activity	From	To
Change Proposal		**24 Mar-25**	**03 Jun-25**
	Business Case Assessment	April	April
	Consultation	April	May
	Solution Refinement	May	May
	Final Determination	May	May
Voting		**28 May-25**	**28 May-25**
	Appeal Window	May	June

All milestones within this Proposal Plan have been met.

6 STAKEHOLDER ENGAGEMENT

The Code Manager has engaged with the Meter Point Registration Service (MPRS) Service Provider and BSCCo stakeholders to confirm the approach to retain the original intent of implementation post MHHS go-live.

A 15 Working Day industry consultation was issued following approval of the Proposal Plan.

7 PRIORITY STATUS AND URGENCY

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	0	27	0
	Retail Markets Impact	Innovation and Market Arrangements	1	17	17
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	0	7	0
		Legal and Regulatory Compliance	2	14	28
Resource	Complexity / Effort / Duration		3	9	28
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		0	17	0
	Contribution to/ Alignment with RECCo's Forward Work Plan		0		0
Urgency *(The need to progress a change to meet a targeted date)*		Other Planned Activity	2	10	20
				Overall Priority Score (rounded)	93

Priority Status	LOW
Change Proposal Type	STANDARD

SOLUTION

8 PROPOSED SOLUTION

This change was raised with a fully formed solution that does not require impact assessment.

The proposed solution for this change is to push back the implementation date of R0060 to the 'first available release after MHHS Milestone 8 – Code changes delivered'. This will ensure that the intent of the original implementation date is met.

9 DRAFT LEGAL TEXT

Implementation dates are outside the scope of the REC legal text, therefore there is no draft legal text for this change.

For reference, the R0060 approved legal text can be found here.

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PRELIMINARY ASSESSMENT

10 RISKS, ASSUMPTIONS, ISSUES AND DEPENDENCIES

10.1 RISKS AND ISSUES

NO.	RISK	NOTES	MITIGATION
R0250.R001	If R0250 is not approved before 27 June 2025, complexity will be created for MHHS code drafting implementation	The MHHS design details in its operational choreography document that all timings are in clock time unless stated as otherwise	Proposal plan developed to ensure Responsible Committee approval before 27 June 2025

No issues have been identified.

10.2 ASSUMPTIONS AND DEPENDENCIES

No assumptions have been identified.

NO.	DEPENDENCY	NOTES	STATUS
R0250.D001	The intended implementation approach for R0060 is directly dependent on the progression and approval of this change, R0250, before the current approved implementation date of 27 June 2025		Open

11 BUSINESS CASE ASSESSMENT

COST BENEFIT ANALYSIS

There were no costs associated with R0060 and similarly there will be no consequential cost impacts as a result of moving the implementation date.

12 CASE FOR CHANGE

SELF GOVERNANCE

The Code Manager considers that there is a case for change to implement this Change Proposal, on the basis that:

- the proposed solution is fully formed and appropriately resolves the problem statement;
- there are no costs associated with implementation of this change or ongoing operations;
- without implementation of this change, the original intent of the R0060 implementation date cannot be achieved; and,
- a positive business case can be made, as set out in section 11 of this report.

13 SUMMARY OF CONSULTATION RESPONSES

A consultation was circulated on 17 April 2025 to obtain views on the Change Report. In total three responses were received from one Energy Supplier and two DNOs. The key themes from these responses have been summarised and set out below.

13.1 SUMMARY OF RESPONSES

The solution and the proposed revised implementation date for R0060 were supported by the consultation's respondents.

13.2 PROPOSED SOLUTION AND IMPLEMENTATION APPROACH FOR R0060

All respondents agreed with the proposed solution and supported the Code Manager's recommendation that the approved implementation date for R0060 should be amended to the 'First available release after MHHS Milestone 8 – Code changes delivered'.

13.3 ASSESSMENT OF COSTS AND BENEFITS

All respondents agreed with the Code Manager's assessment of the costs and benefits for this change.

13.4 CASE FOR CHANGE AND CODE MANAGER'S RECOMMENDATION

All responses supported the Code Manager's assessment of the Change Path, that this Change Proposal should be subject to Self-Governance approval by the Technical Expert Panel.

14 SUMMARY OF AMENDMENTS MADE FOLLOWING CONSULTATION

DOCUMENT	SECTION	AMENDMENT	REASON
Change Report	Cover page	Implementation date	Revised to reflect the R0250 implementation date rather than the revised R0060 implementation date

15 APPENDIX

CHANGE PROPOSAL	Link
LEGAL DRAFTING	R0060 Approved Legal Text
CONSOLIDATED CONSULTATION COMMENTS AND CODE MANAGER'S RESPONSES	Link
RELATED CHANGE	R0060 - ERDS Service Definition timezone correction

16 GLOSSARY

TERM	DEFINITION
Electricity Retail Data Agent (ERDA)	means a provider of a DNO's Electricity Retail Data Service.
Electricity Retail Data Service (ERDS)	means the electricity registration services provided under this Code to support the provision of electricity retail data to the CSS and other services.
Metering Point Registration System (MPRS)	means the System used or procured by each DNO in order to provide the Electricity Retail Data Service in accordance with the REC and / or the Supplier Meter Registration Service in accordance with the BSC.