RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	**Final Recommendation**

CHANGE REPORT

R0256 MM00023/D0135 - ASSET CONDITION REPORT CLARIFICATION OF INTENT ON R0021/R0101

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	27 February 2026
IMPLEMENTATION APPROACH	Big Bang

RESPONSIBLE COMMITTEE	Technical Expert Panel	**CHANGE PATH**	Self-Governance
PRIORITY STATUS	Low	**URGENCY**	Standard
IMPACTED STAKEHOLDERS	SIPs, CMRMs, Advanced Meter Services, Smart Meter Services		

LEAD ANALYST (SOLUTION LEAD)	SUBJECT MATTER EXPERT
CAROLINE FREIMULLER	GLENN SHEERN
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OVERVIEW

REC Changes R0021 and R0101 introduced Scenario Variant SV00493 (Safe Isolation Provider (SIP) to Supply Fault Information Centre (SFIC)) to the Asset Condition Report Market Message (MM00023/D0135) which sets group 60H range to 0-*. It has been queried with the Code Manager if this was in error, as SIPs and Meter Operator Agents (MOAs) should act in the same manner when sending D0135 flows.

RESPONSIBLE COMMITTEE DECISION

On **24 September 2025,** in line with the Code Manager recommendation, the Technical Expert Panel voted to:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 27 February 2026.

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BACKGROUND

1 SUMMARY

In the Asset Condition Report Market Message (MM00023/D0135), SV00025 (MOA to SFIC) SV has group 60H (Asset Condition) range set to 1-1.

REC Changes R0021 and R0101 introduced Scenario Variant SV00493 (SIP to SFIC) to the D0135 flow, which sets group 60H range to 0-*. It has been queried with the Code Manager if this was in error, as SIPs and MOAs should act in the same manner when sending D0135 flows. This was presented at the April Metering Expert Panel (MEP) who advised this should be 1-1, the same as MOA.

Since the discussion at the April MEP, further queries have been raised over SV00499 (Crowded Meter Room MOA (CMRM) to SFIC) which also sets group 60H range to 0-*, and the MHHS Data Specification where the Advanced and Smart Meter Service has this group 60H range listed as 0-0.

It was also raised that there is no mention of any Party sending the D0135 in Schedule 14 Metering Operations, and this may need to be added in. This has been judged as not required as part of this Change Proposal as this obligation is held in the Distribution Connection and Use of System Agreement (DCUSA).

2 PROBLEM STATEMENT

The differences between the Scenario Variants of the MOA, SIP, CMRM, Advanced Meter Service and Smart Meter Services in the D0135 flow could lead to confusion, as these Parties are meant to operate in the same manner in respect of sending the D0135 flow.

3 IMPACTS

REC PARTIES AND SERVICE USERS
SIP
CMRM
Advanced and Smart Meter Service

REC DOCUMENTS / PRODUCTS
Data Specification

MHHS
Amendments to the D0135 data flow for the Smart and Advanced Meter Services will be made after the implementation of MHHS.

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4 CROSS-CODE IMPACTS

There are no cross-code impacts associated with this Change Proposal as all the Scenario Variants with proposed amendments are owned by the REC.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Definition		**15 May 25**	**22 Aug 25**
	Code Manager Initial Assessment	May	June
	Solution Development	May	June
	Impact Assessment	July	August
Change Proposal		**23 Aug 25**	**28 Oct 25**
	Business Case Assessment	August	September
	Consultation	September	October
	Final Determination	October	October
Voting		**29 Oct 25**	**29 Oct 25**
	Appeal Window	30 Oct 25	13 Nov 25

6 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	0	27	0
	Retail Markets Impact	Innovation and Market Arrangements	1	17	17
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	1	7	7
		Legal and Regulatory Compliance	1	14	14
Resource	Complexity / Effort / Duration		3	9	28
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		0	17	0
	Contribution to/ Alignment with RECCo's Forward Work Plan		0		0
Urgency *(The need to progress a change to meet a targeted date)*		Other Planned Activity	0	10	0
				Overall Priority Score (rounded)	65

Priority Status	LOW
Change Proposal Type	STANDARD

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SOLUTION

7 PROPOSED SOLUTION

This change proposes that group 60H (Asset Condition) range is changed to 1-1 to SIPs, CMRMs, Advanced Metering Services and Smart Metering Services for the D0135/MM00023.

The Code Manager has only included these Scenario Variants, and the MOA Scenario Variant that is being aligned with, in the red-lining below. All other Scenario Variants have no proposed changes.

MM00023 - Asset Condition Report

Market Message Information

Market Message Reference	MM00023
MM Description	A report to the System Fault Information Centre of a concern with the Service Termination Equipment which does not require emergency attention
Local Catalogue Reference	D0135
Version	002
Notes	Assumed that urgent safety issues, i.e. immediate danger, would be subject to individual telephone call direct to SFIC. Nature of defect to be shown in additional data field. Though all of the address data items included in this flow are defined within the structure as being optional, the address itself is mandatory and must be included in the flow. The use of any individual address item cannot be made mandatory as, in the absence of an agreed address structure for all flows, an address may be constructed from any combination of the Address Line and Postcode items. This flow is only used to report Category B and C asset condition reports to the SFIC. Category A reports will be made by telephone.

Scenario Variants

Scenario Variant	Name	Source	Target	Owner	Api Route	Api Method
SV00025	Asset Condition Report	Electricity Meter Equipment Manager	Supply Fault Information Centre	Balancing and Settlement Code Company		
SV00493	Asset Condition Report	Safe Isolation Provider	Supply Fault Information Centre	Retail Energy Code Company		
SV00499	Asset Condition Report	Crowded Meter Room MEM	Supply Fault Information Centre	Retail Energy Code Company		

SVxxxxx	Asset Condition Report	Electricity Smart Meter Equipment Manager	Supply Fault Information Centre	Retail Energy Code		
SVxxxxx	Asset Condition Report	Electricity Advanced Meter Equipment Manager	Supply Fault Information Centre	Retail Energy Code		

SV00025 (MEM) - Asset Condition Report - Message Structure

Group ID	Group Description	Range	Condition	L1	L2	L3	L4	L5	L6	L7	L8	Data Item Name	Data Item Rule	Data Item Alternate Name
257	MPAN Cores	1-*	Please reference Address Population Rules.	G										
					1							MPAN Core		
					O							Metering Point Address Line 1		
					O							Metering Point Address Line 2		
					O							Metering Point Address Line 3		
					O							Metering Point Address Line 4		
					O							Metering Point Address Line 5		
					O							Metering Point Address Line 6		
					O							Metering Point Address Line 7		

					O						Metering Point Address Line 8		
					O						Metering Point Address Line 9		
					O						Metering Point Postcode		
					O						Contact Name		
					O						Contact Telephone Number		
					1						Supplier Id		
258	Meters per MPAN Core	1-*			G								
						O					Meter Id (Serial Number)		
						1					Meter Location		
						O					Additional Information		
60H	Asset Condition	1-1			G								
						1					Smart Meter Installation Visit		
						1					Asset Condition Report Date		
						1					Asset Condition Code		

SV00493 (SIP) - Asset Condition Report - Message Structure

Group ID	Group Description	Range	Condition	L1	L2	L3	L4	L5	L6	L7	L8	Data Item Name	Data Item Rule	Data Item Alternate Name
257	MPAN Cores	1-*		G										

					1						MPAN Core		
					O						Metering Point Address Line 1		
					O						Metering Point Address Line 2		
					O						Metering Point Address Line 3		
					O						Metering Point Address Line 4		
					O						Metering Point Address Line 5		
					O						Metering Point Address Line 6		
					O						Metering Point Address Line 7		
					O						Metering Point Address Line 8		
					O						Metering Point Address Line 9		
					O						Metering Point Postcode		
					O						Contact Name		
					O						Contact Telephone Number		
					1						Supplier Id		
258	Meters per MPAN Core	1-*			G								

						O					Meter Id (Serial Number)		
						1					Meter Location		
						O					Additional Information		
60H	Asset Condition	1-10 *			G								
						1					Smart Meter Installation Visit		
						1					Asset Condition Report Date		
						1					Asset Condition Code		

SV00499 (CMRM) - Asset Condition Report - Message Structure

Group ID	Group Description	Range	Condition	L1	L2	L3	L4	L5	L6	L7	L8	Data Item Name	Data Item Rule	Data Item Alternate Name
257	MPAN Cores	1-*		G										
					1							MPAN Core		
					O							Metering Point Address Line 1		
					O							Metering Point Address Line 2		
					O							Metering Point Address Line 3		
					O							Metering Point Address Line 4		
					O							Metering Point		

											Address Line 5		
					O						Metering Point Address Line 6		
					O						Metering Point Address Line 7		
					O						Metering Point Address Line 8		
					O						Metering Point Address Line 9		
					O						Metering Point Postcode		
					O						Contact Name		
					O						Contact Telephone Number		
					1						Supplier Id		
258	Meters per MPAN Core	1-*			G								
						O					Meter Id (Serial Number)		
						1					Meter Location		
						O					Additional Information		
60H	Asset Condition	1-~~10 *~~			G								
						1					Smart Meter Installation Visit		
						1					Asset Condition Report Date		
						1					Asset Condition Code		

SVxxxxx – Advanced and Smart Metering Services only

Group ID	Group Description	Range	Condition	L1	L2	L3	L4	L5	L6	L7	L8	Data Item Name	Data Item Rule	Data Item Alternate Name
257	MPAN Cores	1-*		G										
					1							MPAN Core		
					O							Metering Point Address Line 1		
					O							Metering Point Address Line 2		
					O							Metering Point Address Line 3		
					O							Metering Point Address Line 4		
					O							Metering Point Address Line 5		
					O							Metering Point Address Line 6		
					O							Metering Point Address Line 7		
					O							Metering Point Address Line 8		
					O							Metering Point Address Line 9		

					O						Metering Point Postcode		
					O						Contact Name		
					O						Contact Telephone Number		
					1						Supplier Id		
258	Meters per MPAN Core	1-*			G								
						O					Meter Id (Serial Number)		
						1					Meter Location		
						O					Additional Information		
60H	Asset Condition	1-10-0			G								
						1					Smart Meter Installation Visit		
						1					Asset Condition Report Date		
						1					Asset Condition Code		

8 DRAFT LEGAL TEXT

The legal text changes to deliver the proposed solution to R0256 can be found here.

No changes have been made following Party impact assessment or consultation.

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PRELIMINARY ASSESSMENT

9 SUMMARY OF IMPACT ASSESSMENT ACTIVITY

9.1 SERVICE PROVIDER IMPACT ASSESSMENTS

No Service Provider impact assessment was required as part of this Change Proposal.

9.2 REC PARTY IMPACT ASSESSMENTS

A Party impact assessment was conducted from 11 July to 01 August 2025. Three responses were received from one Energy Supplier, one Metering Equipment Manager (MEM) and one Distribution Network Operator (DNO). The non-confidential responses have been published and are available here.

ENERGY SUPPLIERS	• The Energy Supplier respondent was supportive of the Change Proposal and believed it should be implemented. They had no comments on the solution and proposed changes to the Data Specification. • The Energy Supplier respondent did raise a query about a SFIC to CMRM Scenario Variant not being included for the D0126 (Asset Condition Report Response / Clearance) flow. The Code Manager has committed to raising a new Change Proposal for this. • The Energy Supplier respondent agreed the proposed solution addresses the problem statement, and that the proposed solution appropriately counts for the industry move to MHHS arrangements. They confirmed they did not see any impact to their MHHS qualification or migration plans. • The Energy Supplier respondent confirmed they believe there is no lead time required between approval and implementation, and that they expected this Change Proposal to cost them £0 to implement. • The Energy Supplier respondent confirmed they believe bringing the SIP and CMRM Scenario Variant in line with the MOA Scenario Variant is a benefit to the industry.
DISTRIBUTION NETWORK OPERATORS	• The DNO respondent was supportive of the Change Proposal and believed it should be implemented. They had no comments on the solution and proposed changes to the Data Specification. • The DNO respondent agreed the proposed solution addresses the problem statement, and that the proposed solution appropriately counts for the industry move to MHHS arrangements. They confirmed they did not see any impact to their MHHS qualification or migration plans. • The DNO respondent confirmed they believe there is minimal lead time required between approval and implementation, and

	that they expected this Change Proposal to cost them less than £10,000 to implement. • The DNO respondent confirmed while they saw no direct benefit to their business, they agreed that the change should be made to bring the D0135 in line for the named Party types.
METERING EQUIPMENT MANAGER	• The MEM respondent agreed with the proposed change to bring SIP, CMRM, Advanced and Smart Metering Services Scenario Variants in line with the MOA Scenario Variants. They however disagreed that Advanced and Smart Data Services and Meter Reading Services should be included. The Code Manager has since reached out to the respondent to confirm these Party types are no in scope and have no planned changes, and the respondent has confirmed to the Code Manager they are now supportive of this Change Proposal being made. • The MEM respondent confirmed they would require three to six months between approval and implementation for this Change Proposal. • The rest of the MEM respondents impact assessment assumed that Advanced and Smart Data Services and Meter Reading Services were in scope of this Change Proposal, so the Code Manager has not included it in this summary. It is however available in the published consolidated impact assessment document.

10 RISKS, ASSUMPTIONS, ISSUES AND DEPENDENCIES

No risks, assumptions, issues or dependencies have been identified as part of this Change Proposal.

11 BUSINESS CASE ASSESSMENT

11.1 COSTS

There are no central system costs associated with the implementation of this Change Proposal. The two respondents who confirmed costs as part of their Party impact assessment response confirmed they foresaw the costs to their business as being £0 or less than £10,000.

11.2 BENEFITS

INTANGIBLE BENEFITS	BENEFITS DESCRIPTION
ALIGNMENT OF D0135 SCENARIO VARIANTS	The implementation of this Change Proposal will align the Scenario Variants of the SIP, CMRM, Advanced Metering Service and Smart Metering Service with that of the MOA. These Party types often

ACROSS SIMILAR PARTY TYPES	have similar on-site roles and responsibilities and should operate in the same way when sending the D0135 flow. This has been confirmed by the REC Metering Expert Panel and validated at Party impact assessment.

11.3 COST BENEFIT ANALYSIS

There are no central system costs, the costs to impacted Party types are minimal and there is one intangible benefit associated with this Change Proposal. As such, the Code Manager believes there is a positive case for change.

12 CASE FOR CHANGE

The Code Manager considers there is a positive case for change for implementing this Change Proposal on the basis that the proposed solution:

- Is both viable and implementable, and effectively resolves the problem statement;
- Has no associated central system costs and minimal associated Party costs;
- Has proportionate effort required for implementation; and
- Aligns the way similar Party types interact with the D0135 flow.

13 SUMMARY OF CONSULTATION RESPONSES

A consultation was circulated on 15 August 2025 to obtain views on the Change Report (For Consultation). In total two responses were received from an Energy Supplier and a DNO. The key themes from these responses have been summarised and set out below. The non-confidential responses have been published here.

13.1 SUMMARY OF RESPONSES

Both respondents were supportive of this Change Proposal being implemented.

13.2 COMMENTS ON THE SOLUTION AND PROPOSED LEGAL TEXT

Both respondents agreed with the proposed solution and provided no comments on the proposed changes to the Data Specification.

13.3 CASE FOR CHANGE AND CODE MANAGER'S RECOMMENDATION

Both respondents agreed with the Code Manager's assessment of the costs and benefits associated with this Change Proposal.

Both respondents agreed with the Code Manager's recommendation that this Change Proposal be approved for implementation and be subject to self-governance approval by the Technical Expert Panel.

13.4 IMPLEMENTATION DATE AND APPROACH

Both respondents agreed with the Code Manager's recommendation that this Change Proposal be subject to a Big Bang implementation, and with the proposed implementation date of 27 February 2026.

14 SUMMARY OF AMENDMENTS MADE FOLLOWING CONSULTATION

No amendments have been made following consultation.

15 APPENDIX

CHANGE PROPOSAL	Link
LEGAL DRAFTING	Link
CONSOLIDATED IMPACT ASSESSMENT RESPONSES	Link
CONSOLIDATED CONSULTATION RESPONSES	Link
RELATED CHANGE(S)	REC Changes R0021 and R0101

16 GLOSSARY

TERM	DEFINITION
Data Specification	means the document of that name forming part of the Technical Specification.
Distribution Connection and Use of System Agreement (DCUSA)	means the agreement of that name maintained pursuant to the Electricity Distribution Licences
Meter Operator Agent (MOA)	means a Party which has Qualified in that role under the Qualification and Maintenance Schedule. Where used in respect of a particular Metering Point, it means the MOA Appointed by an Electricity Supplier in accordance with the Metering Operations Schedule. The MOA is accountable for the installation, replacement, repair and maintenance of electricity Metering Equipment (either itself or by an EMO), and the MOA must also therefore be Accredited under the Metering Accreditation Schedule.
Safe Isolation Provider (SIP)	means a Meter Operator Agent which has been (and remains) accepted as a Safe Isolation Provider in accordance with paragraph 9 of the Metering Accreditation Schedule.
Supply Fault Information Centre (SFIC)	As per the REC and BSC joint storyboards: The Supply Faults Information Centre (SFIC) receives calls from customers requiring immediate attention regarding supply faults. It registers the fault and notifies the Distributor, who initiates action to investigate and remedy the fault. The SFIC also informs the Supplier of the outcome and keeps all appropriate Market Participants and the customer informed of the progress and outcome of the fault investigation.