RETAIL ENERGY CODE

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NON-CONFIDENTIAL CONSOLIDATED CONSULTATION RESPONSES

R0276 SFIC TO CMRM - MISSING SCENARIO VARIANT IN D0126 / MM00016

On 24 October 2025 the Code Manager issued a consultation to industry to seek feedback on the Change Report (For Consultation) for R0276 SFIC to CMRM - missing Scenario Variant in D0126 / MM00016.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	V1.0
RESPONSE TYPE	Non-confidential
DATE ISSUED	17 November 2025
RESPONSIBLE COMMITTEE	Technical Expert Panel
LEAD ANALYST	Caroline Freimuller

DATE CONSULTATION ISSUED	24 October 2025
RESPONSE DEADLINE	14 November 2025

Question 1:	Do you agree with the proposed solution? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Yes, we agree with the proposed solution.	Thank you for your comments.
Northern Powergrid (Distribution Network Operator)	Yes	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	SPEN are supportive of this change	Thank you for your comments.

Question 2:	Do you agree with the proposed implementation approach (big Bang)? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Yes, we agree that the 'Big Bang' Implementation Approach would be suitable for this Change.	Thank you for your comments.
Northern Powergrid (Distribution Network Operator)	Yes	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	Yes	Thank you for your comments.

Question 3:	Do you agree with the Code Manager's assessment of the costs and benefits for this change?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Yes, we agree.	Thank you for your comments.
Northern Powergrid (Distribution Network Operator)	Yes	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	SPEN agree with the cost and benefits for this change	Thank you for your comments.

Question 4:	Do you agree with the Code Manager's assessment of the Change Path, that this Change Proposal should be subject to Self-Governance approval by the Technical Expert Panel?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Yes, we agree that this Change Proposal should be subject to Self-Governance approval by the Technical Expert Panel.	Thank you for your comments.
Northern Powergrid (Distribution Network Operator)	Yes	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	Yes	Thank you for your comments.

Question 5:	Do you agree with the Code Manager's recommendation that this Change Proposal should be approved for implementation on 26 June 2026? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	Yes, we agree with the proposed implementation date of 26th June 2026.	Thank you for your comments.
Northern Powergrid (Distribution Network Operator)	Yes	Thank you for your comments.
Scottish Power Energy Networks (Distribution Network Operator)	Yes	Thank you for your comments.

Question 6:	Do you have any other comments relating to this Change Proposal?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (Distribution Network Operator)	No further comments.	n/a
Northern Powergrid (Distribution Network Operator)	n/a	n/a
Scottish Power Energy Networks (Distribution Network Operator)	No additional comments	n/a