RETAIL ENERGY CODE

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NON-CONFIDENTIAL CONSOLIDATED IMPACT ASSESSMENT RESPONSES

R0276 SFIC TO CMRM - MISSING SCENARIO VARIANT IN D0126 / MM00016

On 19 September 2025 the Code Manager issued an impact assessment to industry to seek feedback on the proposed solution for R0276 SFIC to CMRM - missing Scenario Variant in D0126 / MM00016.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	1.0
RESPONSE TYPE	NON-CONFIDENTIAL
DATE ISSUED	14 October 2025
RESPONSIBLE COMMITTEE	Technical Expert Panel
LEAD ANALYST	Caroline Freimuller

DATE IMPACT ASSESSMENT ISSUED	19 September 2025
RESPONSE DEADLINE	10 October 2025

Question 1:	Do you have any comments on the proposed solution?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	We believe this will require minor changes only, we are supportive of the new scenario variant addition.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	No comments, other than we agree that this change should be implemented.	Thank you for your comments.

Question 2:	Do you agree the proposed solution addresses the problem statement? If not, please provide details.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	Yes	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes. We agree that adding a new Scenario Variant to the D0126 / MM00016 Asset Condition Report Response / Clearance Market Message will allow the SFIC to respond to the CMRM upon receipt of a D0135 / MM00023 Asset Condition Report Market Message, providing a means for the SFIC to dictate their findings.	Thank you for your comments.

Question 3:	Are there any alternate solutions that would better meet the needs of the problem statement?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	No	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	No, we do not believe so at this stage.	Thank you for your comments.

Question 4:	Do you think we have identified and considered all processes and scenarios that may be impacted through the implementation of the proposed change?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	Yes	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes.	Thank you for your comments.

Question 5:	Do you believe the solution appropriately accounts for the industry's move to the new MHHS arrangements whilst the industry manages both MHHS and non-MHHS Metering Points?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	Yes	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes. This Change Proposal has no impacts on MHHS.	Thank you for your comments.

Question 6:	Do you have any comments on the drafting of the Market Message?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	No	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	No comments.	Thank you for your comments.

Question 7:	What lead time would be required for your business to implement the proposed solution? Please provide justification.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	We would require at least one month to implement the change.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	We would need to allow approximately one month for the creation of the SV and associated testing.	Thank you for your comments.

Question 8:	Do you foresee any risks to your qualification or migration plans to be delivered as part of MHHS implementation caused by the delivery of this change?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	No	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	No.	Thank you for your comments.

Question 9:	9. Would implementing the proposed solution incur any costs to your business? If so, please provide details breaking down design/build/test costs and on-going costs. If preferable, please indicate which of the below ranges your costs may fall: A) Nil; B) Up to £9,999; C) Between £10,000 and £49,999; D) Between £50,000 and £99,999; or E) more than £100,000.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	n/a	n/a
National Grid Electricity Distribution (Distribution Network Operator)	B) Up to £9,999	Thank you for your comments.

Question 10:	Do you identify any benefits to your business through the implementation of the proposed solution?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	No	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes. The implementation of the proposed solution would allow us a direct route to provide an explanation of site findings/investigative work to the CMRM, following receipt of, and in response to, their reported Asset Condition status.	Thank you for your comments.

Question 11:	Taking into consideration both the costs and the benefits seen by your organisation, do you consider this change should be made?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	Yes	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes.	Thank you for your comments.

Question 12:	Do you have any other comments relating to this Change Proposal?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
Northern Powergrid (Distribution Network Operator)	No	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	No.	Thank you for your comments.