RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	**Consultation**
04	Final Recommendation

CHANGE REPORT

R0294 – IMPLEMENTATION OF IF-051 DATA REFRESH IN EES FOR BSC CP1607

DOCUMENT VERSION	1.0
PROPOSED IMPLEMENTATION DATE	27 MARCH 2026
IMPLEMENTATION APPROACH	BIG BANG

RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL	**CHANGE PATH**	SELF-GOVERNANCE
PRIORITY STATUS	HIGH	**URGENCY**	URGENT
IMPACTED STAKEHOLDERS	ELECTRICITY ENQUIRY SERVICE PROVIDER, EES USERS		

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OVERVIEW

This change seeks to implement the IF-051 Data Refresh Market Message in the Electricity Enquiry Service (EES), following its approval for implementation via Balancing & Settlement Code Change Proposal BSC CP 1607.

CODE MANAGER MINDED TO POSITION

The Code Manager's minded to position is to recommend that the Technical Expert Panel:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 27 March 2026, or 26 June 2026 if BSC CP1607 delayed implementation is approved

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BACKGROUND

1 SUMMARY

The Balancing and Settlement Code (BSC) Change Proposal, BSC CP 1607 - Implementation of data refresh message to ensure alignment of MHHS design, will introduce a new Data Integration Platform (DIP) Market Message, the IF-051 'Data Refresh'.

BSC CP 1607 was raised to progress the MHHS Programme's On Hold Request OHCR003, originally Programme Change Request CR-044, which the programme was not able to add to the MHHS design prior to MHHS Go-Live.

The IF-051 provides a refresh of data from Supplier Meter Registration Service (SMRS) to the EES (REC) and Market-wide Data Service (MDS) (BSC) to address where this is a data integrity or misalignment issue following an operational incident.

Currently, the REC does not hold any detail regarding the DIP Market Messages that the EES is required to receive and process. Due to the nature of the IF-051, the EES Provider obligations need to be clear specifically for this Market Message to ensure it can be received and processed appropriately.

By adding obligations and processing requirements into the REC, it will ensure the right data is updated and the appropriate data history is maintained in EES, as required when it has been agreed that the IF-051 should be triggered.

The overall EES requirements relating to processing DIP messages were implemented as part of R0209 and R0241. These are unaffected by this change.

Design and development of the SMRS and DIP solutions are underway and are targeting testing to be started in February 2026. Engagement was extended to the REC Code Manager, RECCo and the EES Provider in November 2025 to ensure requirements for EES are clearly understood and can be progressed under this Change Proposal. A further BSC CP has been raised since the Change Report (Proposal Plan) was approved by the REC Change Panel on 16 December 2025. It updates the solution approved under CP1607.

2 PROBLEM STATEMENT

BSC CP 1607 will implement a new DIP Market Message, the IF-051 'Data Refresh' on 26 March 2026. EES will be a recipient of that change. If EES is not able to receive and process instances of the IF-051, data in EES will be misaligned with other industry systems (SMRS, DIP and MDS) meaning that it will not maintain its role as the accurate reference point for industry participants. This could lead to potential disruption of industry processes.

3 IMPACTS

CONSUMERS
Electricity

REC SERVICE PROVIDERS
EES Provider

RECCO / REC CODE MANAGER
REC Performance Assurance

REC PARTIES AND SERVICE USERS
EES Users

REC DOCUMENTS / PRODUCTS
EES Service Definition

MHHS
BSC CP 1607 was raised to progress the MHHS Programme's On Hold Request OHCR003, originally Programme Change Request CR-044, which the programme was not able to add to the MHHS design prior to MHHS Go-Live.
Implementation of R0294 therefore supports and develops the design of the new MHHS arrangements as intended.

Impacts to Electricity Consumers are indirect, in line with the objectives of MHHS implementation.

The proposed solution is to include a new obligation on the EES Service Provider in relation to the data refresh. This will be captured in the EES Service Definition.

The Code Manager intends to monitor the obligation introduced on the EES Provider under the updated paragraph 8.8(b) of the EES Service Definition, where it will be required to process IF-051 Market Messages it has received, before 06.00AM the following day.

EES Users should be aware of this change to understand that data will be refreshed in EES via the IF-051 and how the refresh will be processed.

4 CROSS-CODE IMPACTS

This Change Proposal enables an MHHS Programme agreed change (On Hold Request OHCR003, originally Programme Change Request CR-044) to implement a data refresh message into the MHHS arrangements, which is being delivered via BSC CP 1607. This is a consequential REC change to ensure appropriate implementation of the IF-051 in EES.

A consequential DIP change is also expected to be raised by the BSC to deliver the IF-051 in the DIP.

A further BSC Change Proposal, BSC CP 1629 - Enhanced Data Refresh Message and Deferral of Operational Elements, which updates the message structure for the IF-051 and enhances the process captured in the BSC, was raised on 28 January 2026. The consultation

for BSC CP1629 was also issued on 28 January 2026 and is due to be presented for decision on 03 March 2026. As this REC change is not yet approved, the BSC amendments to the IF-051 have been incorporated into the existing R0294 solution.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Change Proposal		**01 Dec-25**	**18 Mar-26**
	Impact Assessment	December	January
	Business Case Assessment	January	February
	Consultation	February	February
	Solution Refinement	March	March
	Final Determination	March	March
Voting		**18 Mar-26**	**25 Mar-26**
	Appeal Window	26 March	09 April

Although a delay has been proposed to the BSC CP1607 implementation date, it is not yet approved. Therefore, the Code Manager is continuing to progress R0294 under the existing Proposal Plan to mitigate the risk that the delay is not approved.

At the REC Technical Expert Panel (RECTEP) on 17 December 2025, members agreed to holding extraordinary meetings to support progression of R0294 to consultation and the subsequent decision on the Code Manager recommendation. These extraordinary meetings are scheduled for 11 February 2026 and 11 March 2026. The timetable will:

- support the overlap of the consultation window with that of BSC CP 1629; and,
- provide a small lead time to the current implementation date.

This expedited approach will continue unless it is confirmed that the urgency has lessened. The Proposal Plan has not been updated to reflect the extraordinary meetings as the Code Manager would like to maintain the backstop dates to allow for the confirmation of the delay of CP1607 and reverting to the standard RECTEP meetings.

The Code Manager plans, subject to Technical Expert Panel approval, to publish this Change Report for a 10 Working Day industry consultation on 12 February 2026. This is shorter than the standard consultation period to support the urgency of the change. The Code Manager foresees no issues with this shorter window, as there are no direct impacts on REC Parties and the key impacted REC Service Provider is already fully engaged in the change.

6 STAKEHOLDER ENGAGEMENT

The progression of the Change Proposal requires cross-code working with BSC and DIP Manager stakeholders, as well as engagement with REC and other Service Providers where necessary. Primarily the Code Manager has been working with the EES Provider from the outset to support their engagement in the wider code delivery.

The Code Manager provided the REC Change Issues Group with an overview of R0294 on 4 December 2025 for information, although full engagement on solution design is not required as this is a fully formed solution. The Code Manager issued an Information Request to Distribution Network Operators to further understand some of the intended use of the new IF-051 'Data Refresh'.

The RECTEP was provided with an overview of the change, at its meeting in December 2025, for information ahead of the change progression through RECTEP as the Responsible Committee. The feasibility for progressing R0294 through extraordinary meetings to help bring a decision forward was also explored in that meeting. In addition, RECTEP were provided with an update on progress to date at the meeting on 28 January 2026.

7 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	1	25	25
	Retail Markets Impact	Innovation and Market Arrangements	2	15	30
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	1	5	5
		Legal and Regulatory Compliance	1	13	13
Resource	Complexity / Effort / Duration		3	8	23
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		1	15	8
	Contribution to/ Alignment with RECCo's Forward Work Plan		2		15
Urgency *(The need to progress a change to meet a targeted date)*		Significant Code Reviews	2	20	40
				Overall Priority Score (rounded)	158

Priority Status	HIGH
Change Proposal Type	URGENT

SOLUTION

8 PROPOSED SOLUTION

The new DIP Market Message, IF-051 'Data Refresh' will be implemented via BSC CP 1607, and CP1629. The message is triggered by SMRS and will be issued to EES.

The Market Message is detailed in the BSC CP 1607 legal text, 'CP1607 IF-0XX Proposed Data Refresh Flow v0.1', and is being updated via the BSC CP 1629. Subject to BSC governance it is the BSC CP1629 legal text that provides the solution detail for this R0294. The Energy Market Data Specification (EMDS) will be updated as part of the BSC change.

The solution required under the REC, is for EES to be able to receive the IF-051. Not all the Data Items included in the IF-051 are mastered in SMRS. Following receipt of an IF-051, EES should only update those Data Items that are mastered by SMRS. Further details were specified in the impact assessment requirements and are now included in the R0294 - Solution Development Report.

When received, EES will be required to process the IF-051 following Gate Closure and before 6am the following day. The solution has been updated following impact assessment to include a

peak daily volume per SMRA of 20,000 in alignment with the SMRS solution that is being built for the BSC changes.

Full details of the BSC changes can be found in the BSC CP 1607 - CP1607-Assessment-Report-v1.0 and the CP1629 Consultation.

8.1 ASSURANCE

EES monitoring is done via the EES Service Level Agreement (SLA) Reporting, report 32 in the Performance Assurance Reporting Catalogue (PARC):

32	Service Provider Performance Reporting	REC EES SLA Reporting	Report produced assessing performance against defined SLAs	EES Provider	Monthly

Proposed monitoring for the IF-051 is to include a metric within the EES SLA Reporting as follows:

C&C	EES (CSS)	Service Levels	10.5	Percentage of IF-051 'Data Refresh' Market Message received is made available by 06:00 hours the following day	1	Decimal

This is similar to metrics introduced in relation to obligations within paragraph 8.8 of the EES Service Definition.

8.2 PROPOSED IMPLEMENTATION DATE

To align with the implementation of BSC CP 1607, this REC change needs to be implemented on the same date to ensure that any updated data is reflected in EES and that the data in SMRS, EES, the DIP and MDS are aligned. That date is currently approved as 26 March 2026.

The BSC published a consultation, open until 02 February 2026, to seek a delay to the implementation date of CP1607 until the standard June 2026 industry code release. If a delay is confirmed, at SVG on 03 March 2026, the proposed implementation date of R0294 will be updated to reflect the new date. If a delay is not approved, the proposed implementation date for R0294 will remain as 27 March 2026.

8.3 TESTING APPROACH

This is the first REC change that is closely linked to the DIP. As lead code it is the BSC's responsibility to work with impacted system providers to set out the testing approach for IF-051 receipt from the DIP. The testing approach is being discussed across the relevant code bodies, however no requirements were confirmed in time for full consideration by the EES Provider through the REC Service Provider impact assessment. The REC internal EES testing approach would be following the successful receipt and consumption of an IF-051.

9 DRAFT LEGAL TEXT

The legal text changes to deliver the proposed solution to R0294 can be found here.

The updates are to the EES Service Definition as follows:

- Introduction of a new section 10 'MHHS SMRS Data Refreshes' including
    - Concept and circumstances of the 'data refresh'
    - Method for providing the 'data refresh'
    - Conditions for processing the refreshed data
- Update to service level for processing data received via the DIP, in paragraph 8.8(b), to include the refreshed data
- Update to 'capacity to process' to include a peak daily volume per SMRA of 20,000, new paragraph 9.5A
- Adjustment to the document structure in section 9
    - This does not directly relate to the R0294 solution but the opportunity is being taken to implement this improvement

PRELIMINARY ASSESSMENT

10 SUMMARY OF IMPACT ASSESSMENT ACTIVITY

10.1 SERVICE PROVIDER IMPACT ASSESSMENTS

Given the urgent status applied under R0294, and the corresponding need to align to the implementation date of BSC CP1607, it was agreed that a preliminary impact assessment should not be undertaken, and R0294 moved directly to Service Provider detailed impact assessment (DIA). The DIA was undertaken by the EES Provider between 18 December 2025

and 16 January 2026. A summary of the response can be found below, with further details on the costs found in section 12 of this Change Report.

In addition, an impact assessment was sought directly with the MPRS service provider, who provide the underlying system to SMRAs. That impact assessment was issued to help inform the requirements for the EES side of the solution, as not all details were available within the BSC CP 1607 documentation.

EES PROVIDER	• Concern noted on how the end-to-end solution and changes have been considered and managed
	• Noted time constraints and restrictions of the IF-051 message structure in consideration of EES data requirements
	• Supported the pragmatic solution being progressed under the REC and the requirements that have been captured
	• Agreed with the Data Items in and out of scope for the EES solution, noting potential for inclusion of the less complex out of scope items if the implementation date is delayed
	• Documented 11 assumptions associated with the EES Provider's delivery of R0294
	• Highlighted five risks related to the fluidity of the wider change, reliance on assumptions and limited timescales
	• Noting the approved implementation date, confirmed they require IA approval by 06 February 2026 to be able to deliver to the 27 March 2026 release date
	• Costs and Effort**:**
	  ○ The total cost for this Change Proposal will be up to £24k.
	  ○ These costs cover design, build, test and implementation, with 21 FTE days required for internal REC delivery plus further effort for end to end testing.
	  ○ There would be a small incremental cost for additional Data Items included if implementation is delayed.
	  ○ These costs include a rough order of magnitude (ROM) cost for the effort associated with end-to-end testing of the IF-051 that could be requested under the BSC/DIP side of the change
	  ○ There would be no ongoing operational costs for this change

MPRS SERVICE PROVIDER	• This IA was requested for information only • Confirmed that the solution is being built to conform to the version that has been captured in the IF-051 schema prepared in Swagger v2.0.1 – this is an updated version compared to that approved under CP1607 • Provided clarity on the technical solution and how specific blocks and Data Items will be treated when creating the IF-051 • Confirmed the solution has been built to automatically trigger an IF-051 following 'Super User' updates, and specified which updates • Confirmed expectations for which business processes should be triggered for different 'Super User' updates but that the functionality is not available for all of them. Some are being implemented via BSC CP 1606 • Confirmed a daily volume limitation of 20,000 has been built into the solution, that will be applied per SMRA • No costs are associated with the MPRS build for the REC, as these are SMRS deliverables covered by the BSC change

The assumptions and risks highlighted in the IAs have been incorporated into the RAID, within the section 11 of this report, where they have not already been noted.

10.2 INFORMATION REQUEST TO DISTRIBUTION NETWORK OPERATORS

An Information Request to DNOs was issued on 18 December 2025, and closed on 12 January 2026, to support understanding of potential automated triggering of the new IF-051 'Data Refresh' outside of a bilateral agreement. This is not something that was explored as part of the BSC CP1607 solution.

The responses primarily reflected the impact assessment response from the MPRS Service Provider and confirmed the following:

- The daily limitation is not a concern for the known volumes of updates, noting that a major incident may require greater volumes and that there is a process for that to be arranged via bilateral agreement

The Code Manager has discussed the responses in the MPRS IA and the information request with regards to automated triggering with the BSC change team, who have confirmed that this was not included in the solution for CP1607. The new change, BSC CP1629 also does not include the Super User update triggers for the IF-051. At the time of writing this report, the Code Manager has not had confirmation that it has been removed from the MPRS solution. To mitigate the risk of an IF-051 being sent and EES becoming misaligned with other industry systems, the R0294 solution and implementation is currently being progressed on the assumption that an IF-051 could be received at any point after 26 March 2026.

11 RISKS, ASSUMPTIONS, ISSUES AND DEPENDENCIES

11.1 RISKS AND ISSUES

NO.	RISK	NOTES	MITIGATION
R0294-R001	The EES Provider may not be able to impact assess, design, deliver and test the required solution in time for the BSC CP 1607 implementation date of 26 March 2026	REC stakeholders, including the EES Provider, have not been included in low-level design discussions until late November 2025	Meetings put in place and progressing across REC, BSC and DIP stakeholders for the EES Provider to progress their IA at the earliest opportunity. IA returned on 16/01/2026 based on assumptions guided by Code Manager BSC Consultation issued on CP1607 to delay implementation to June 2026 If delay approved, risk will be mitigated
R0294-R002	An IF-051 or data refresh is triggered prior to the EES solution being implemented		The REC Code Manager will work with Elexon, St.Clements and SMRAs to mitigate the impact of this risk However, the EES Provider has confirmed that they are working to the March implementation date (until such time that a delayed implementation is confirmed) for a restricted solution, with some Data Items that will not be processed on receipt of an IF-051
R0294-R003	CP1607 implementation delay is not approved	The R0294 Proposal Plan and target implementation will remain as is until a decision is made.	REC response to the consultation on delayed implementation has been submitted, supporting the delay and for a decision to be made as soon as possible If a formal delay is not approved REC will work with other Service Providers as well as EES to confirm the implementation approach

R0294-R004	MPRS build is implemented with automatically triggered updates that are not also notified to industry participants		To be discussed with industry on delaying use of 'Super User' updates
R0294-R005	There is a continued risk of EES misalignment following implementation due to the exclusions in the EES solution	Further detail available in the Solution Development Report	Industry to be made aware of the risk as part of implementation activities

NO.	ISSUE	NOTES	HOW TO PROGRESS
R0294-I001	Details of the operational process were not included in BSC CP 1607	These are currently being developed between the impacted parties (MPRS Provider, EES Provider, REC and BSC) as part of the low-level design Further clarity captured in the CP1629 solution is being reviewed by the REC Code Manager following its publication on 28/01/2026	Continued engagement between BSC and REC/EES Provider
R0294-I002	The EMDS change has not been submitted and the BSC CP 1607 legal text is not in the EMDS format, therefore the EES Provider has had to be provided the file structure details for the IF-051 outside of the standard governance processes.	Full file structure detail was not available for impact assessment. The IA was progressed on the Code Manager's understanding of the expected file structure following sessions to review	Documented file structure included in CP1629 was shared with the Code Manager on 16/01/26. The Code Manager and EES Provider have reviewed this version and the IA response has been iterated to ensure the IA remains fit for purpose.

R0294-I003	MPRS build currently includes automated triggering of IF-051	Impact assessment request from the REC Code Manager to the MPRS Provider has confirmed that the SMRS build includes automated triggering of the IF-051 following certain Super User updates This automated triggering is not included in the BSC CP1607 solution and an end-to-end industry solution for it has not been fully considered or documented by the BSC or REC	To be addressed by the BSC change team with SMRAs and their Service Provider

11.2 ASSUMPTIONS AND DEPENDENCIES

NO.	ASSUMPTION	NOTES	HOW/WHEN TO VALIDATE
R0294-A001	EES solution will be designed, built and made available as soon as possible	Detail on feasibility to deliver was explored through impact assessment	The EES Provider IA has been returned and has confirmed implementation for a restricted solution for EES can be delivered in time for the March implementation date subject to RECCo approval of the IA by 06/02/2026
R0294-A002	The IF-051 will be delivered in the DIP via a DIP Change Request (DCR) raised by the BSC as the Market Message owner	As at 04/02/2026, the DCR has not been raised	When DCR has been raised and shared with the DIP Change Advisory Board
R0294-A003	BSC CP 1607 has not set out the testing strategy for the implementation of the IF-051 The REC Code Manager can only include EES specific requirements for the REC testing strategy	The BSC, as the lead code, is responsible for coordinating the testing strategy across the impacted Service Providers.	The EES Provider IA, although recognises the potential for end-to-end testing, only includes EES specific requirements, as no wider requirements have been provided by the BSC

R0294-A004	New BSC CP1629, will update the approved message structure for the IF-051	BSC CP has been raised. Industry consultation is open, 28/01-18/02/26	The proposed structure that is expected in CP1629 is the one that has been included in the R0294 solution and impact assessment
R0294-A005	There are no SuperUser updates relating to agent appointments, therefore that EES will not process agent appointment Data Items from the IF-051 will have no material impact		Any changes to agent appointments will come via the BAU DIP interfaces (IF-035/-036)

NO.	DEPENDENCY	NOTES	STATUS
R0294-D001	Appropriate testing will be required, this may have a dependency on the testing arrangements for BSC CP 1607, including with the DIP, which are targeting February 2026.	Discussions in place through DIP testing plans for the associated DIP release	Open – to be explored during REC impact assessment period
R0294-D002	The EES solution is dependent on the provision of the DIP interface file structure for the IF-051.		Open – file structure expected to be provided ahead of impact assessment
R0294-D003	R0294 should only be implemented if CP1629 is approved	The DIP message structure in CP1629 is what the EES Provider has been asked to deliver to	Open – confirmation required from BSC on approach for MPRS and DIP implementation if CP1629 is not approved
R0294-D004	EES implementation on 27 March 2026 is dependent on RECCo's approval of the EES Provider's impact assessment by 06/02/2026		Open – request is with RECCo

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12 BUSINESS CASE ASSESSMENT

12.1 COSTS

COSTS	DESIGN/ DEVELOPMENT/ IMPLEMENTATION COSTS	ONGOING OPERATIONAL COSTS
EES PROVIDERS	up to £24K	NIL

Note: The EES costs have not previously been identified as part of the wider change. The BSC CP1607 recommendation for approval considered DIP, MDS and administrative costs only.

12.2 BENEFITS

The benefits associated with R0294 are driven by BSC CP1607 and can be found in the BSC CP 1607 - CP1607-Assessment-Report-v1.0. These are further reflected in the BSC CP1629 Consultation Document. The recommendation for BSC approval of CP1607 was linked to mitigation of significant data misalignment risks affecting core industry processes, including Switching, and maintaining EES as the 'precise reference point for other Market Participants'.

The following intangible benefits directly apply to the REC:

INTANGIBLE BENEFITS	BENEFITS DESCRIPTION
MAINTAIN EES AS REFERENCE POINT FOR MARKET	This change mitigates the risk of EES becoming misaligned with other industry central systems and therefore no longer being able to maintain its position as the go to reference point for Market Participants as per the intent of the market arrangements. It is assumed that this risk could materialise from the point of the BSC implementation after which an IF-051 could be automatically triggered following an SMRS update.
SWITCHING OUTCOMES	This change mitigates the risk of Market Participants referencing and using misaligned data during Switching processes, in turn putting at risk positive Switching outcomes for Consumers.

12.3 COST BENEFIT ANALYSIS

The Code Manager believes the cost and effort of the implementation of this Change Proposal is proportionate to the benefits being brought by the proposed REC solution to ensure it supports the wider industry change.

It is noted however, that further development of the EES solution would be required, should the wider solution be enhanced to enable more Data Items to be included in EES processing of the IF-051, notably agent updates.

13 CASE FOR CHANGE

SELF GOVERNANCE

The Code Manager considers that there is a case for change to implement this Change Proposal, on the basis that:

- the proposed solution is fully formed and resolves the problem statement;
- the cost and effort of implementing and operating the proposed solution is proportionate and cost-effective;
- this change supports maintenance of industry data alignment enabling positive outcomes for Consumers and efficiencies in the operation of retail energy market governance of Data Items that impact retail processes; and
- a positive case for change can be made, as set out in section 12 of this report.

14 APPENDIX

CHANGE PROPOSAL	Link
SOLUTION DEVELOPMENT REPORT	Link
LEGAL DRAFTING	Link
RELATED CHANGE	BSC CP 1607 - Implementation of data refresh message to ensure alignment of MHHS design BSC CP 1607 - CP1607-Assessment-Report-v1.0, including legal text BSC CP 1629 - Enhanced Data Refresh Message and Deferral of Operational Elements BSC CP 1629 consultation report, including legal text

RETAIL ENERGY CODE

15 GLOSSARY

TERM	DEFINITION
Balancing & Settlement Code (BSC)	means the Balancing and Settlement Code, as defined in the Electricity Supply Licences.
Data Integration Platform (DIP)	means the data integration platform made available pursuant to the BSC.
DIP Manager	means BSCCo or such other entity as is responsible under the BSC for managing the Data Integration Platform.
Electricity Enquiry Service (EES)	means the service described as such in the EES Service Definition.
EES Provider	means the provider of the Electricity Enquiry Service.
Market Message	means a structured communication sent between two Market Participants in the form and with the content required (and as otherwise specified) by the Data Specification.
Market-wide Data Service (MDS)	The Market-wide Data Service (MDS) is the service that provides integrity checks and calculations on Settlement Period level data ingested by BSC Central Settlement Systems from the Processing Service(s) (Smart), the Advanced Retrieval and Processing Service and the Unmetered Supplies Data Service. [From MHHS Programme Glossary]
Market-wide Half Hourly Settlement (MHHS)	means market-wide half hourly settlement, which is being introduced pursuant to the BSC (see MHHS Implementation).
Metering Point Registration System (MPRS)	means the System used or procured by each DNO in order to provide the Electricity Retail Data Service in accordance with the REC and / or the Supplier Meter Registration Service in accordance with the BSC.
Supplier Meter Registration Service (SMRS)	means the service of that name provided pursuant to the BSC.