RETAIL ENERGY CODE

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REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Harriet Truss
COMPANY *(Optional)*	REC Code Manager
COMPANY TYPE *(Optional)*	Code Manager
TELEPHONE NUMBER *(Optional)*	
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2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Implementation of IF-051 Data Refresh in EES for BSC CP1607
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	The Balancing and Settlement Code Change Proposal (BSC CP) 1607 will introduce a new Data Integration Platform (DIP) Market Message, the IF-051 Data Refresh. The IF-051 provides a refresh of data from Supplier Meter Registration Service (SMRS) to the Electricity Enquiry Service (EES) (REC) and Market Data Service (BSC). Currently the REC does not hold any detail regarding the DIP Market Messages that the EES is required to receive and process. Due to the nature of the IF-051, the EES Provider obligations need to be clear to ensure the interface can be received and processed appropriately.

WHAT IMPACT IS THIS HAVING? *(Mandatory)*	By adding obligations and processing requirements into the REC, it will ensure the right data is updated and the appropriate data history is maintained in EES, as required when it has been agreed that the IF-051 should be triggered.
WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	This change seeks to implement the IF-051 Data Refresh Market Message in EES, approved for implementation via BSC CP 1607.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	The overall EES requirements relating to processing DIP messages were implemented as part of R0209 and R0241. BSC CP 1607 was raised to progress the MHHS Programme's On Hold Request OHCR003, originally Programme Change Request, CR-044 which the programme was not able to add to the MHHS design prior to MHHS Go-Live.
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	No

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☐ All ☒ Electricity ☐ Gas ☒ Domestic Prepayment ☒ Domestic Credit ☒ Microbusiness ☒ Small and Medium Enterprise (SME) ☒ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)

WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☒ Switching experience ☒ Billing accuracy ☐ Trust and confidence ☐ Safety ☒ Security of supply ☐ Ability to pay ☒ On site experience ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	The IF-051 as a potential full registration refresh could impact a number of REC processes

DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO? *(Mandatory)*	Through it's support of data exchange under the MHHS market arrangements, this change is an enabler to new zero.
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access

	☐ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule ☐ Schedule 28 - Related Metering Points ☐ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation ☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers ☐ Schedule 33 - Non Domestic Change of Occupier
ADDITIONAL INFORMATION *(Optional)*	Assumption that no new definitions are required based on draft legal text attached.

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP)☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference ☐ Smart Meter Installer Domestic Customer Survey ☐ Smart Meter Installer Microbusiness Customer Survey
ADDITIONAL INFORMATION *(Optional)*	

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☒ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION *(Optional)*	☐ Data Access Matrix ☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☒ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service

	☐ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ Data Services ☐ Smart Meter Data Retrievers ☐ DCC ☐ Distribution Network Operators ☐ Energy Suppliers ☒ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☐ Meter Asset Providers ☐ Metering Equipment Managers ☐ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	EES Users - for awareness of the data refresh and how it will be used? Potentially a BSC owned message?

OTHER INDUSTRY CODES? *(Optional)*	☒ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC)

	☐ Independent Gas Transporter Uniform Network Code (IGT UNC) ☒ Data Integration Platform (DIP) Rules
ADDITIONAL INFORMATION *(Optional)*	This REC change is a consequential change for BSC CP 1607 to ensure appropriate implementation of the IF-051 in EES. A consequential DIP change is expected to be raised by the BSC to deliver the IF-051 for March 2026.

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	Yes, this enables a programme agreed change (On Hold Request OHCR003, originally Programme Change Request, CR-044) to implement a data refresh message.
ADDITIONAL INFORMATION *(Optional)*	

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	Yes This change needs to progress immediately to meet the approved implementation date of BSC CP 1607 on 26 March 2026. This will need to include a service provider impact assessment by the EES Provider
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	As soon as possible, needs to align to additional BSC CP
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	BSCP 1607 has been approved for implementation on 26 March 2026. The REC change should target the same date.

ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	Appropriate testing will be required, this may have a dependency on the testing arrangements, including with the DIP, for BSC CP 1607 which are targeting January 2026.

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	Draft legal text – redlined EES Service Definition attached BSC CP 1607