RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	**Final Recommendation**

CHANGE REPORT

R0310 – ADDITION OF VALUE 11 TO DATA ITEM J0418

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	26 June 2026
IMPLEMENTATION APPROACH	Big Bang

RESPONSIBLE COMMITTEE	Technical Expert Panel	**CHANGE PATH**	Self-Governance
PRIORITY STATUS	Medium	**URGENCY**	Standard
IMPACTED STAKEHOLDERS	Data Collectors, Metering Equipment Managers (MEMs)		

LEAD ANALYST (SOLUTION LEAD)	TECHNICAL LEAD	ASSURANCE LEAD
FLO MONEA	POPPY PARK	ANTON MODEN
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OVERVIEW

This Change Proposal seeks to introduce value 11 (CoP 11) to the valid set of Data Item J0418 (Meter COP).

CODE MANAGER RECOMMENDATION

On 29 May 2026, in line with the Code Manager recommendation, the Technical Expert Panel voted to:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 26 June 2026.

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BACKGROUND

1 SUMMARY

D0268 (Advanced Meter Technical Details) flow is used it used to update details where there is a change in equipment, configuration or upon change of agent (Meter Operator Agent). Data Item J0418 is being used for D0268 to update the Meter Technical Details (MTDs) when there is a change in equipment, configuration or upon change of agent.

2 PROBLEM STATEMENT

The current valid set for Data Item J0418 is currently missing value 11. The inexistence of this value does not allow the appointed agent to automatically process or upload the flows received to their systems due to validation errors.

3 IMPACTS

REC PARTIES AND SERVICE USERS
Data Collectors
Metering Equipment Managers (MEMs)

REC DOCUMENTS / PRODUCTS
Data Specification Catalogue

MHHS
No impacts identified.

4 CROSS-CODE IMPACTS

No cross-code impacts have been identified.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Change Proposal		**10 Mar-26**	**28 Apr-26**
	Business Case Assessment	March	March
	Consultation	March	April
	Solution Refinement	April	April
	Final Determination	April	April
Voting		**29 Apr-26**	**29 Apr-26**
	Appeal Window	30 April	15 May

Due to the low level of scope and complexity of this Change Proposal, the Code Manager did not conduct a Party impact assessment.

6 PRIORITY STATUS AND URGENCY

PRIORITISATION MATRIX

Category	Significance / Resource impacts / Urgency	Further selection / breakdown	Score (0-3)	Weighting	Weighted Score
Impacts	Consumer Impact	Indirect	1	27	27
	Retail Markets Impact	Innovation and Market Arrangements	1	17	17
	RECCo / REC Party / REC Service Provider Impact	Operational Effectiveness and Efficiencies	2	7	13
		Legal and Regulatory Compliance	3	14	43
Resource	Complexity / Effort / Duration		3	9	28
Strategic Alignment	Contribution to/ Alignment with the objectives of the REC		0	17	0
	Contribution to/ Alignment with RECCo's Forward Work Plan		0		0
Urgency *(The need to progress a change to meet a targeted date)*		Other Planned Activity	2	10	20
				Overall Priority Score (rounded)	147

Priority Status	MEDIUM
Change Proposal Type	STANDARD

The overall priority score of R0310 is 147, with a 'Medium' priority status.

SOLUTION

7 PROPOSED SOLUTION

This Change Proposal seeks to add value 11 to the valid set of J0418. The legal text changes to deliver the proposed solution to R0310 can be found here.

An extract of the proposed solution can be found below, highlighted in red:

Data Item Enumeration

Enumeration Value	Enumeration Description
1	CoP 1
10	CoP 10
11	CoP 11
2	CoP 2
3	CoP 3
5	CoP 5
6a	CoP 6 (a)
6b	CoP 6 (b)
6c	CoP 6 (c)
6d	CoP 6 (d)
7	CoP 7
8	CoP 8
9	CoP 9
A	CoP A
B	CoP B
C	CoP C

D	CoP D
E	CoP E
F	CoP F
G	CoP G
H	CoP H
J	CoP J
K1	CoP K1
K2	CoP K2
N	Where a dispensation applies or installation is not CoP compliant

PRELIMINARY ASSESSMENT

8 RISKS, ASSUMPTIONS, ISSUES AND DEPENDENCIES

No Risks, assumptions, issues or dependencies have been identified.

9 BUSINESS CASE ASSESSMENT

9.1 COSTS

There are no costs associated with the progression and/or implementation of this Change Proposal.

9.2 BENEFITS

INTANGIBLE BENEFITS	BENEFITS DESCRIPTION
MITIGATION OF INNACURECY RISK	The introduction of value 11 to the valid set of J0418 would allow Parties to accurately update the MTDs when there is a change in equipment, configuration or upon change of agent.

10 CASE FOR CHANGE

The Code Manager considers there is a positive case for change for implementing this Change Proposal on the basis that the proposed solution:

- Is both viable and implementable, and effectively resolves the problem statement;
- Has minimal effort required for implementation; and
- Delivers positive indirect outcomes for Parties by providing the means to accurately update the MTDs when needed.

11 SUMMARY OF CONSULTATION RESPONSES

A consultation was circulated on 20 March 2026 to obtain views on the Change Report (For

Consultation). In total two responses were received from Metering Equipment Managers. The non-confidential responses have been published here.

11.1 SUMMARY OF RESPONSES

Both responses received agreed with the proposed solution under R0310. One respondent noted it resolves a blocker when processing D0268 flows containing value 11 in J0418. Both respondents also agreed with the Code Manager's recommendation for implementation approach (Big Bang), path (Self-Governance) and implementation date of 26 June 2026.

One responded noted that the addition of new items to the CoP valid set will be straightforward with no issues envisioned.

12 APPENDIX

CHANGE PROPOSAL	Link
LEGAL DRAFTING	Link
CONSOLIDATED CONSULTATION RESPONSES	Link

13 GLOSSARY

TERM	DEFINITION
Meter Operator Agent	means a Party which has Qualified in that role under the Qualification and Maintenance Schedule. Where used in respect of a particular Metering Point, it means the MOA Appointed by an Electricity Supplier in accordance with the Metering Operations Schedule. The MOA is accountable for the installation, replacement, repair and maintenance of electricity Metering Equipment (either itself or by an EMO), and the MOA must also therefore be Accredited under the Metering Accreditation Schedule.
Meter Technical Details	means all the relevant information about Energy meters required by the Registered Energy Supplier, Supplier Agents, Distribution Network Operator and/or Gas Transporter to carry out its duties as such under this Code and other Energy Codes.