RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

| | |
|---|---|
| 01 | Proposal Plan |
| 03 | Consultation |
| 04 | Final Recommendation |

# CHANGE REPORT

## R0310 – ADDITION OF VALUE 11 TO DATA ITEM J0418

| | |
|---|---|
| DOCUMENT VERSION | V1.0 |
| PROPOSED IMPLEMENTATION DATE | 26 June 2026 |
| IMPLEMENTATION APPROACH | Big Bang |

| | | | |
|---|---|---|---|
| RESPONSIBLE COMMITTEE | Technical Expert Panel | CHANGE PATH | Self-Governance |
| PRIORITY STATUS | Medium | URGENCY | Standard |
| IMPACTED STAKEHOLDERS | Data Collectors, Metering Equipment Managers (MEMs) | | |

| LEAD ANALYST (SOLUTION LEAD) | TECHNICAL LEAD | ASSURANCE LEAD |
|---|---|---|
| FLO MONEA | POPPY PARK | ANTON MODEN |
| Click to send an email | Click to send an email | Click to send an email |

## OVERVIEW

This Change Proposal seeks to introduce value 11 (CoP 11) to the valid set of Data Item J0418 (Meter COP).

## CODE MANAGER'S MINDED-TO-POSITION

The Code Manager minded-to position is that the Change Panel:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 26 June 2026.

RETAIL ENERGY CODE

## CONTENTS


1 Summary ..... 3
2 Problem Statement ..... 3
3 Impacts ..... 3
4 Cross-Code Impacts ..... 3
5 Proposal Plan ..... 3
6 Priority Status and Urgency ..... 4
7 Proposed Solution ..... 4
8 Risks, Assumptions, Issues and Dependencies ..... 5
9 Business Case Assessment ..... 5
10 Case for Change ..... 6
11 Appendix ..... 6
12 Glossary ..... 6

# BACKGROUND

## 1 SUMMARY

D0268 (Advanced Meter Technical Details) flow is used it used to update details where there is a change in equipment, configuration or upon change of agent (Meter Operator Agent). Data Item J0418 is being used for D0268 to update the Meter Technical Details (MTDs) when there is a change in equipment, configuration or upon change of agent.

## 2 PROBLEM STATEMENT

The current valid set for Data Item J0418 is currently missing value 11. The inexistence of this value does not allow the appointed agent to automatically process or upload the flows received to their systems due to validation errors.

## 3 IMPACTS

| REC PARTIES AND SERVICE USERS |
|---|
| Data Collectors |
| Metering Equipment Managers (MEMs) |
| Virtual Lead Party |

| REC DOCUMENTS / PRODUCTS |
|---|
| Data Specification Catalogue |

| MHHS |
|---|
| No impacts identified. |

## 4 CROSS-CODE IMPACTS

No cross-code impacts have been identified.

## 5 PROPOSAL PLAN

| Milestone | Activity | From | To |
|---|---|---|---|
| **Change Proposal** | | **10 Mar-26** | **28 Apr-26** |
| | Business Case Assessment | March | March |
| | Consultation | March | April |
| | Solution Refinement | April | April |
| | Final Determination | April | April |
| **Voting** | | **29 Apr-26** | **29 Apr-26** |

| Milestone | Activity | From | To |
|---|---|---|---|
| | Appeal Window | 30 April | 15 May |

Due to the low level of scope and complexity of this Change Proposal, the Code Manager is proposing for R0310 to proceed to consultation, without the need for a Party impact assessment.

## 6 PRIORITY STATUS AND URGENCY

### PRIORITISATION MATRIX

| Category | Significance / Resource impacts / Urgency | Further selection / breakdown | Score (0-3) | Weighting | Weighted Score |
|---|---|---|---|---|---|
| Impacts | Consumer Impact | Indirect | 1 | 27 | 27 |
| | Retail Markets Impact | Innovation and Market Arrangements | 1 | 17 | 17 |
| | RECCo / REC Party / REC Service Provider Impact | Operational Effectiveness and Efficiencies | 2 | 7 | 13 |
| | | Legal and Regulatory Compliance | 3 | 14 | 43 |
| Resource | Complexity / Effort / Duration | | 3 | 9 | 28 |
| Strategic Alignment | Contribution to/ Alignment with the objectives of the REC | | 0 | 17 | 0 |
| | Contribution to/ Alignment with RECCo's Forward Work Plan | | 0 | | 0 |
| Urgency *(The need to progress a change to meet a targeted date)* | | Other Planned Activity | 2 | 10 | 20 |
| | | | | Overall Priority Score (rounded) | 147 |

| | |
|---|---|
| Priority Status | MEDIUM |
| Change Proposal Type | STANDARD |

The overall priority score of R0310 is 147, with a 'Medium' priority status.

# SOLUTION

## 7 PROPOSED SOLUTION

This Change Proposal seeks to add value 11 to the valid set of J0418. The legal text changes to deliver the proposed solution to R0310 can be found here.

An extract of the proposed solution can be found below, highlighted in red:

**Data Item Enumeration**

| Enumeration Value | Enumeration Description |
|---|---|
| 1 | CoP 1 |
| 10 | CoP 10 |
| 11 | CoP 11 |
| 2 | CoP 2 |
| 3 | CoP 3 |

| | |
|---|---|
| 5 | CoP 5 |
| 6a | CoP 6 (a) |
| 6b | CoP 6 (b) |
| 6c | CoP 6 (c) |
| 6d | CoP 6 (d) |
| 7 | CoP 7 |
| 8 | CoP 8 |
| 9 | CoP 9 |
| A | CoP A |
| B | CoP B |
| C | CoP C |
| D | CoP D |
| E | CoP E |
| F | CoP F |
| G | CoP G |
| H | CoP H |
| J | CoP J |
| K1 | CoP K1 |
| K2 | CoP K2 |
| N | Where a dispensation applies or installation is not CoP compliant |

# 8 RISKS, ASSUMPTIONS, ISSUES AND DEPENDENCIES

## 8.1 RISKS AND ISSUES

No risks or issues have been identified.

## 8.2 ASSUMPTIONS AND DEPENDENCIES

No assumptions or dependencies have been identified.

# 9 BUSINESS CASE ASSESSMENT

## 9.1 COSTS

There are no costs associated with the progression and/or implementation of this Change Proposal.

## 9.2 BENEFITS

| INTANGIBLE BENEFITS | BENEFITS DESCRIPTION |
|---|---|
| MITIGATION OF INNACURECY RISK | The introduction of value 11 to the valid set of J0418 would allow Parties to accurately update the MTDs when there is a change in equipment, configuration or upon change of agent. |

## 10 CASE FOR CHANGE

The Code Manager considers there is a positive case for change for implementing this Change Proposal on the basis that the proposed solution:

- Is both viable and implementable, and effectively resolves the problem statement;
- Has minimal effort required for implementation; and
- Delivers positive indirect outcomes for Parties by providing the means to accurately update the MTDs when needed.

## 11 APPENDIX

| | |
|---|---|
| **CHANGE PROPOSAL** | Link |
| **LEGAL DRAFTING** | Link |

## 12 GLOSSARY

| TERM | DEFINITION |
|---|---|
| Meter Operator Agent | means a Party which has Qualified in that role under the Qualification and Maintenance Schedule. Where used in respect of a particular Metering Point, it means the MOA Appointed by an Electricity Supplier in accordance with the Metering Operations Schedule. The MOA is accountable for the installation, replacement, repair and maintenance of electricity Metering Equipment (either itself or by an EMO), and the MOA must also therefore be Accredited under the Metering Accreditation Schedule. |
| Meter Technical Details | means all the relevant information about Energy meters required by the Registered Energy Supplier, Supplier Agents, Distribution Network Operator and/or Gas Transporter to carry out its duties as such under this Code and other Energy Codes. |