RETAIL ENERGY CODE

This document is classified as **WHITE**.
Information is for public, unrestricted dissemination and publication.

REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Harriet Truss
COMPANY *(Optional)*	REC Code Manager
COMPANY TYPE *(Optional)*	Code Body
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	

2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Number of Displayed Register Digits Data Item linkage
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	A Data Integration Platform (DIP) Data Item, DI-091 'Number of Displayed Register Digits' that was implemented as part of MHHS has been incorrectly linked to the existing J0478 'Number of Register Digits' in the Energy Market Data Specification, instead of the existing J2313 'Number of Displayed Register Digits'.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	This means that, contrary to the MHHS design and intended linkage, the EMDS incorrectly details the DIP interface IF-005, and a number of other DIP Interfaces, as containing the wrong Data Item, even though the DIP reference appears correct (DI-091).
WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	The DI-091 should be unlinked from the J0478 and linked to the J2313.

IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	This linkage error was identified as part of CP1622 and R0300 and should be progressed independently to ensure the data items are correctly reflected in EMDS before any further changes are made to flow rules and validation are made under those changes. Even if no change were to be made under those CPs, this correction would still be required.
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	R0300

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☐ All ☒ Electricity ☐ Gas ☒ Domestic Prepayment ☒ Domestic Credit ☒ Microbusiness ☒ Small and Medium Enterprise (SME) ☒ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☒ Billing accuracy ☒ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☒ Achieving Net Zero ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	Ensuring the correct data item is captured in the DIP interface will ensure parties correctly build systems that enable customers to be billed to the display that they see on their meters

DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO? *(Mandatory)*	This change supports the implementation of MHHS, which is a key building block to Achieving Net Zero
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access ☐ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule

	☐ Schedule 28 - Related Metering Points ☐ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation ☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers ☐ Schedule 33 - Non Domestic Change of Occupier
ADDITIONAL INFORMATION *(Optional)*	No impacts

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference ☐ Smart Meter Installer Domestic Customer Survey ☐ Smart Meter Installer Microbusiness Customer Survey
ADDITIONAL INFORMATION *(Optional)*	No impacts

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☐ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	No impacts

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	No impacts

THE DATA SPECIFICATION *(Optional)*	☐ Data Access Matrix ☒ Data Item Catalogue ☒ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	The following Data Items and Market Messages will be impacted: J0478 J2313 IF-002 IF-005 IF-006 IF-020 IF-033 IF-036 IF-061 IF-062

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☐ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service

	☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	No impacts

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ Data Services ☐ Smart Meter Data Retrievers ☐ DCC ☐ Distribution Network Operators ☐ Energy Suppliers ☐ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☐ Meter Asset Providers ☐ Metering Equipment Managers ☐ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	No impacts, this is a correction in EMDS only as participants should have built to the MHHS design for DIP interfaces.

OTHER INDUSTRY CODES? *(Optional)*	☒ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC) ☒ Data Integration Platform (DIP) Rules

ADDITIONAL INFORMATION *(Optional)*	There is an indirect impact to BSC and the DIP in that there is a dependency on the data items being correctly linked to be able to ensure obligations in their codes can be appropriately applied. The DIP Manager has confirmed that there are no consequential impacts to the DIP from this change as the DIP has been built to the DIP interface design as captured in MHHS DES138.

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	Indirectly. This is a correction to the data specification code drafting that was implemented at MHHS Milestone M8
ADDITIONAL INFORMATION *(Optional)*	

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	No
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	The correction should be progressed at the earliest opportunity to avoid further confusion and disruption to progressing associated changes
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	The correction should be progressed at the earliest opportunity to avoid further confusion and disruption to progressing associated changes
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE?	CP1622 and R0300 are dependent on the data item being correctly linked before applying required changes

(Optional)	

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	Redlining zip file.

DRAFT