RETAIL ENERGY CODE

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01	Proposal Plan
02	Impact Assessment
03	Consultation
04	Final Recommendation

CHANGE REPORT

R0328 REMOVAL OF D0383 & D0384 REQUIREMENTS FROM SHARING MTDS PROCESS

DOCUMENT VERSION	V1.0
PROPOSED IMPLEMENTATION DATE	06 November 2026
IMPLEMENTATION APPROACH	Big Bang

RESPONSIBLE COMMITTEE	Metering Expert Panel	CHANGE PATH	Self-Governance
PRIORITISATION CATEGORY	Standard	URGENCY	Standard
IMPACTED STAKEHOLDERS	Electricity Suppliers, DNOs, MOAs, Data Services, Data Collectors		

LEAD ANALYST (SOLUTION LEAD)	SUBJECT MATTER EXPERT
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OVERVIEW

Schedule 14 - Metering Operations currently holds obligations for a Meter Operator Agent (MOA) to send a D0383 'Notification of Commissioning Information' to Electricity Suppliers, Distribution Network Operators (DNOs), Data Services and Data Collectors in certain process steps. The D0383 was not shared with these Parties in legacy arrangements, and there is no requirement for it to be sent to facilitate the MHHS arrangements. There are similar requirements to send the D0384 'Notification of Commissioning Status' to these Parties, when it is only required by the Electricity Supplier. These requirements were introduced by the MHHS Design in error and need to be removed.

RESPONSIBLE COMMITTEE DECISION

On **21 July 2026,** the REC Change Panel voted to, in line with the Code Manager recommendation **APPROVE** the Proposal Plan, including the Responsible Sub-Committee, Change Path, Priority Status, Urgency and timetable.

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BACKGROUND

1 SUMMARY

Schedule 14 – Metering Operations and Schedule 34 – MHHS Migration has requirements for the MOA to send the D0383 / MM00370 Notification of Commissioning Information Market Message to the Electricity Supplier, Data Service, DNO and Data Collector.

This requirement did not exist in the legacy (non-MHHS) arrangements, and were incorrectly added into the Schedules by the MHHS Programme.

The same Schedules also contain requirements for the MOA to send the D0384 / MM00372 Notification of Commissioning Status Market Message to all of the above Parties. Under the legacy (non-MHHS) arrangements there was only a requirement for the MOA to send this to the Electricity Supplier, and again the other Parties were added in error by the MHHS Programme.

This Change Proposal looks to remove these incorrect additions from the Schedules as they are not required, and impossible to fulfil as the Scenario Variants for the MOAs to send these Market Messages to these Parties do not exist.

2 PROBLEM STATEMENT

Schedule 14 - Metering Operations puts obligations on MOAs which are both not required and impossible to fulfil (as the Scenario Variants to send the D0383 from the MOA to the Electricity Supplier, DNO, Data Service and Data Collector do not exist). There are similar problems for the D0384, which is only required to be sent from the MOA to the Electricity Supplier.

3 IMPACTS

CONSUMERS
None identified

REC PARTIES AND SERVICE USERS
Electricity Suppliers
DNOs
MOAs
Data Services
Data Collectors

REC DOCUMENTS / PRODUCTS
Schedule 14 – Metering Operations
Schedule 34 – MHHS Migration

MHHS
There are no impacts to the MHHS Target Operating Model (TOM) identified this with Change Proposal, although it makes changes to the MHHS design documents. These changes only remove additions made in error.

4 CROSS-CODE IMPACTS

There are no cross-code impacts identified with this Change Proposal.

5 PROPOSAL PLAN

Milestone	Activity	From	To
Change Proposal		**24 Jun 26**	**13 Oct 26**
	Code Manager Initial Assessment	June	July
	Business Case Assessment	July	August
	Consultation	August	September
	Solution Refinement	September	October
	Final Determination	October	October
Voting		**14 Oct 26**	**14 Oct 26**
	Appeal Window	15 Oct 26	29 Oct 26

The Code Manager is proposing this Change Proposal proceeds directly to consultation as there are expected to be no impacts to Parties.

6 PRIORITISATION CATEGORY AND URGENCY

6.1 PROPOSER REVIEW

This Change Proposal was submitted prior to 29 May 2026, the implementation of the Ofgem Code Prioritisation Harmonisation. There was no requirement for the Proposer to provide their review of the Prioritisation Category and Urgency when this was Change Proposal was submitted.

6.2 CODE MANAGER REVIEW

The Code Manager is proposing this Change Proposal be given an Urgency Status of Standard and a Prioritisation Category of Standard.

The Code Manager believes this Change Proposal:

- Does not meet the Ofgem criteria for Urgency;
- Has a weak alignment to the Strategic Direction Statement as it does not directly link with any items of the SDS, and so has limited or no SDS relevance when compared to other Standard changes;
- Has medium importance as it delivers useful but broadly comparable benefits to other Standard changes; and
- Has a low complexity as it has been submitted with a simple and fully formed solution which is expected to have limited impacts to Parties.

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SOLUTION

7 PROPOSED SOLUTION

This Change Proposal will make amendments to Schedule 14 – Metering Operations and Schedule 34 – MHHS Migration.

The proposed changes to Schedule 14 – Metering Operations are:

- Sharing Information following Electricity Meter Works Section 20.1.1 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- Electricity MOA Appointment with Switch Section 22.9.27 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- Electricity MOA Appointment with no Switch / Initial Registration Section 22.11.27 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- Maintenance of MOA Appointment Data Section 23.5.7 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.

The proposed changes to Schedule 34 – Metering Operations are:

- MHHS Migration with a Switch Section 2.7.26 – removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- MHHS Migration with no Switch Section 2.8.26 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- Reverse Migration with a Switch Section 3.8.12 - removal of D0383 from MOA to Electricity Supplier, Data Collector and DNO, and restricting sending the D0384 to the Electricity Supplier only.

There are no required changes to the Energy Market Data Specification (EMDS) as these Scenario Variants do not exist.

8 DRAFT LEGAL TEXT

The legal text changes to deliver the proposed solution to R0328 can be found here.

9 APPENDIX

CHANGE PROPOSAL	Link
LEGAL DRAFTING	Link

10 GLOSSARY

TERM	DEFINITION
Data Collector	means the person Appointed by an Electricity Supplier to collect and process meter readings for an RMP as further described in the Balancing and Settlement Code.
Data Service	means the Advanced Data Service, Smart Data Service or Unmetered Supplies Data Service.
Data Specification	means the document of that name forming part of the Technical Specification.
Distribution Network Operator (DNO)	means a person holding an Electricity Distribution Licence.
Electricity Supplier	means a person holding an Electricity Supply Licence.
Market Message	means a structured communication sent between two Market Participants in the form and with the content required (and as otherwise specified) by the Data Specification.
Market-wide Half Hourly Settlement (MHHS)	means market-wide half hourly settlement, which is being introduced pursuant to the BSC (see MHHS Implementation).
Meter Operator Agent (MOA)	means a Party which has Qualified in that role under the Qualification and Maintenance Schedule. Where used in respect of a particular Metering Point, it means the MOA Appointed by an Electricity Supplier in accordance with the Metering Operations Schedule. The MOA is accountable for the installation, replacement, repair and maintenance of electricity Metering Equipment (either itself or by an EMO), and the MOA must also therefore be Accredited under the Metering Accreditation Schedule.