RETAIL ENERGY CODE

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REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Harriet Truss
COMPANY *(Optional)*	REC Code Manager
COMPANY TYPE *(Optional)*	
TELEPHONE NUMBER *(Optional)*	
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2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Removal of D0383 & D0384 requirements from Sharing MTDs process
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	Schedule 14 - Metering Operations currently holds obligations for a MOA to send a D0383 'Notification of Commissioning Information' to Suppliers and DNOs in certain process steps. The D0383 was not shared with the Supplier and DNO in legacy arrangements, and there is no requirement for it to be sent to facilitate the MHHS arrangements. This was a requirement introduced in the MHHS Design in error, was captured in the REC drafting but needs to be removed. Similarly, the schedule also captures that the D0384 'Notification of Commissioning Status' should be sent by the MOA to a DNO. The D0384 was not shared with the DNO in legacy arrangements, and there is no requirement for it to be sent to facilitate the MHHS arrangements.

	No changes are required to the data specification, which correctly reflects • no D0383 Scenario Variants for MEM to Supplier or DNO for either legacy or MHHS Advanced MEMs roles; and • no D0384 Scenario Variants for MEM to DNO for either legacy or MHHS Advanced MEMs roles. The corrections required for Schedule 14 also to need to be resolved in Schedule 34 - Migration Schedule to reflect the same changes.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	The inclusion of these requirements in the Schedule captures obligations on REC Parties that are neither required nor that they can fulfil due to the lack of Scenario Variants for these Market Messages. This creates a risk of non-compliance for MEMs to send and Suppliers/DNOs to be able to receive these Market Messages.
WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	Updates to Schedule 14 and Schedule 34 to remove the relevant requirements – legal text provided
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	Copies of the D0383 and D0384 data specification are included for reference, however do not require any change.
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	No

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☐ All ☒ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☒ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☐ Achieving Net Zero ☐ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO? *(Mandatory)*	No
ADDITIONAL INFORMATION *(Optional)*	This is a correction to the process which will remove a discrepancy in the MHHS arrangements and will avoid confusion in the new arrangements which support net zero, but this change has no direct impact on achieving net zero

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access ☐ Schedule 13 - Transfer of Consumer Data ☒Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule ☐ Schedule 28 - Related Metering Points ☐ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation ☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers ☐ Schedule 33 - Non Domestic Change of Occupier ☒ Schedule 34 - Migration Schedule
ADDITIONAL INFORMATION *(Optional)*	Although the Migration Schedule has a limited applicability, as the change is required to Schedule 14, it is appropriate to apply the change to the Migration

	Schedule at the same time for the remaining time it is applicable - until M15 (May 2027)

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference ☐ Smart Meter Installer Domestic Customer Survey ☐ Smart Meter Installer Microbusiness Customer Survey
ADDITIONAL INFORMATION *(Optional)*	n/a

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☐ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	n/a

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification

ADDITIONAL INFORMATION *(Optional)*	n/a

THE DATA SPECIFICATION *(Optional)*	☐ Data Access Matrix ☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	n/a

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☐ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☐ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	n/a

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ Data Services ☐ Smart Meter Data Retrievers ☐ DCC ☒ Distribution Network Operators ☒ Energy Suppliers ☐ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties

	☐ Green Deal Providers ☐ Meter Asset Providers ☒ Metering Equipment Managers ☐ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☒ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC) ☐ Data Integration Platform (DIP) Rules
ADDITIONAL INFORMATION *(Optional)*	This change may be of interest to the MHHS Programme Design Authority. BSCP 708 may be impacted by this change

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	Yes, this is a change to the REC contrary to the MHHS Design captured in BP009, however it is correcting the inclusion of a process step that was documented in error in the design. It therefore has no material impact on the MHHS arrangements.
ADDITIONAL INFORMATION *(Optional)*	n/a

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED	No

UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	No, but correction is required as soon as feasible to remove an obligation that is not required or fulfillable.
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	Subject to industry input and/or impact assessment, this is likely to be a documentation change only and would not require a technical lead time for parties.
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	No

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	Legal text provided