RETAIL ENERGY CODE

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REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Joel Fernandes
COMPANY *(Optional)*	RECCo
COMPANY TYPE *(Optional)*	
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	joel.fernandes@retailenergycode.co.uk

2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Use of REL Data by The Authority
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	This Change Proposal allows The Authority to utilise REL data and its elements to match a UPRN to an MPAN. This is an electricity only Change Proposal.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	The limitation of REL for Switching only, limits the Authority's ability to match a UPRN to an MPAN in support of the government's Bill Discount Scheme.
WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	To update all electricity references for REL data to allow The Authority to utilise the REL for non-Switching purposes.

IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	
DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	This issue is similar to but separate from I0324 – Use of REL Data to Support Key Regulations and I0218 – Proposal to Enable Broader Use of REL Data for Non-Switching Applications.

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☐ All ☒ Electricity ☐ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☐ Microbusiness ☐ Small and Medium Enterprise (SME) ☐ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☐ Achieving Net Zero ☒ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	Ofgem has been appointed as the Bill Discount Scheme administrator. The Bill Discount Scheme to support households living near new electricity transmission infrastructure.

DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO? *(Mandatory)*	Yes – The Bill Discount Scheme is part of the government's ambition to deliver clean power by 2030 and accelerate progress towards Net Zero.
ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☐ Schedule 12 - Data Access ☐ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☐ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule

	☐ Schedule 28 - Related Metering Points ☒ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation ☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers ☐ Schedule 33 - Non Domestic Change of Occupier ☐ Schedule 34 - Migration Schedule
ADDITIONAL INFORMATION *(Optional)*	

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference ☐ Smart Meter Installer Domestic Customer Survey ☐ Smart Meter Installer Microbusiness Customer Survey
ADDITIONAL INFORMATION *(Optional)*	

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☒ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☒ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☐ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification ☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	

THE DATA SPECIFICATION *(Optional)*	☒ Data Access Matrix ☐ Data Item Catalogue ☐ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☐ Central Switching Service (CSS) ☐ CSS Certificate Authority ☒ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☐ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	The EES Provider will need to provision The Authority with additional access to its current API.

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ Data Services ☐ Smart Meter Data Retrievers ☐ DCC

	☐ Distribution Network Operators ☐ Energy Suppliers ☐ EES Users ☐ Gas Transporters ☐ GDCC Users ☐ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☐ Meter Asset Providers ☐ Metering Equipment Managers ☐ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	

OTHER INDUSTRY CODES? *(Optional)*	☐ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC) ☐ Data Integration Platform (DIP) Rules
ADDITIONAL INFORMATION *(Optional)*	

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	Yes, The Authority requires access to data to supports its implementation of the Bill Discount Scheme. Regulations to implement the scheme are due in the Summer of 2026 with first payments due to households in early 2027.
SDS ALIGNMENT - HOW CLEARLY THE CHANGE SUPPORTS OFGEM'S STRATEGIC DIRECTION STATEMENT AND HELPS DELIVER SDS PRIORITIES/OUTCOMES. *(Mandatory)*	The Authority requires access to data to supports its implementation of the Bill Discount Scheme. Regulations to implement the scheme are due in the Summer of 2026. This links to objective 6.1 "Continue to drive accelerated onshore network investment" which specifically references the Bill Discount Scheme as a government initiative working towards this goal.
IMPORTANCE - THE SIGNIFICANCE OF THE BENEFITS OR RISKS ADDRESSED (E.G., CONSUMER OUTCOMES, COMPLIANCE/LEGAL RISK, SYSTEM/OPERATIONAL IMPACTS, MARKET FAIRNESS). *(Mandatory)*	The Bill Discount Scheme on the whole will benefit the end consumers for which this change is required
COMPLEXITY/ DELIVERY CONSIDERATIONS - HOW CHALLENGING IT IS TO DEVELOP AND IMPLEMENT (E.G., SCALE OF CHANGE, STAKEHOLDER ENGAGEMENT REQUIRED, SERVICE/SYSTEM IMPACTS, CROSS-CODE DEPENDENCIES, DELIVERY/TESTING RISK). *(Mandatory)*	Low complexity change with minimal stakeholder engagement, service impacts are none while system impacts are configurational, no cross-code dependencies and testing will be taken up by the Authority
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Optional)*	Yes, developed as soon as possible.

ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Optional)*	Yes, implemented as soon as possible.
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	No

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	Draft legal text provided with Change Proposal form.