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NON-CONFIDENTIAL CONSOLIDATED CONSULTATION RESPONSES

R0339 – REC CHANGE TO ALIGN WITH BSC CP1646

On 16 September 2026 the Code Manager issued a consultation to industry to seek feedback on the Change Report (For Consultation) for R0339 – REC Change to align with BSC CP1646.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	V1.0
RESPONSE TYPE	Non-Confidential
DATE ISSUED	08 October 2026
RESPONSIBLE COMMITTEE	Metering Expert Panel
LEAD ANALYST	Bela Ashworth

DATE CONSULTATION ISSUED	16/09/2026
RESPONSE DEADLINE	07/10/2026

Question 1:	Do you agree with the proposed solution? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
SSE Energy Supply Limited (Energy Supplier)	Yes, SSE agrees with the proposed solution.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes.	Thank you for your comments.

Question 2:	Do you agree with the proposed implementation approach (BIG BANG)? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
SSE Energy Supply Limited (Energy Supplier)	Yes, SSE agrees with the proposed implementation approach.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes.	Thank you for your comments.

Question 3:	Do you agree with the Code Manager's assessment of the costs and benefits for this change?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
SSE Energy Supply Limited (Energy Supplier)	Yes, SSE agrees with the Code Manager's assessment of the costs and benefits for this change.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	Yes. From an LDSO/DNO perspective, this should prevent the generation of large amounts of unnecessary exception messages where no corrective action is required. Currently we are receiving between 100-200 messages every day, and this will only increase as suppliers go through migration. This proposed solution will provide a clear instruction for suppliers. Cancelled registration will mean an IF/PUB-002 is received and then the supplier doesn't have to do anything.	Thank you for your comments.

Question 4:	Do you agree with the Code Manager's assessment of the Change Path, that this Change Proposal should be subject to Self Governance approval by the Metering Expert Panel?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
SSE Energy Supply Limited (Energy Supplier)	Yes, SSE agrees with the change path and that this should be subject to Self-Governance approval by the Metering Expert Panel.	Thank you for your comments.

National Grid Electricity Distribution (Distribution Network Operator)	Yes.	Thank you for your comments.

Question 5:	Do you agree with the Code Manager's recommendation that this Change Proposal should be approved for implementation on 26 February 2027? If not, please explain why?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
SSE Energy Supply Limited (Energy Supplier)	Yes, SSE agrees with the implementation date of 26 February 2027.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	We agree with the implementation approach for the change.	Thank you for your comments.

Question 6:	Do you have any other comments relating to this Change Proposal?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
SSE Energy Supply Limited (Energy Supplier)	SSE has no other comments relating to this change proposal.	Thank you for your comments.
National Grid Electricity Distribution (Distribution Network Operator)	NA	N/A